District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr.,	Santa Fe. NM	I 87505	12	220 South St.				г		
1220 S. St. Planeis Dr.,			∩D <u> </u>	Santa Fe, NI		! <b>DI7.A</b> T]	 ION TC	∟ TDANS' ר	」AMENDED REPORT P∩RT	
<sup>1</sup> Operator name a	LUWADLE	AND AUTHO	RIZATION TO TRANSPORT <sup>2</sup> OGRID Number							
Burlington Resources Oil & Gas Company LP PO Box 4289						14538				
Farmington, New Mexico 87499						<sup>3</sup> Reason for Filing Code/ Effective Date				
					<del> </del>	New Well				
API Number 5 Pool Name					<sup>6</sup> Pool Code					
30-039-29282 Basin								71599		
				<sup>8</sup> Property				<sup>9</sup> Well Number		
II. 10 Surface	Lacation			Canyon Lai	rgo Unit				457	
II. 10 Surface Ul or lot no. Sect	ion Town	ship Range	Lot.Idn	Feet from the	North/South Line	Feet fro	m the 1	East/West lin	e County	
M 3e			100.1	1150	South	131		West III	Rio Arriba	
11 Bottom	Tiple I on			<u> </u>		<u> </u>				
UL or lot no. Sect		ship Range	Lot Idn	Feet from the	North/South line	Feet fro	m the	East/West lin	e County	
M										
	oducing Me	ethod 14 Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number 16	C-129 Eff	ective Dat	te 17 (	C-129 Expiration Date	
	Code	Date								
F	F									
III. Oil and G	as Trans	porters								
<sup>18</sup> Transporter		<sup>9</sup> Transporter !	ansporter Name		POD 21 C	/G		22 POD ULSTR Location		
OGRID		and Addres						and Description		
9018		Giant Indust	ries	The state of the s	C					
151618		El Paso				7	7.00	1077		
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						E.	4 432	1 -303		
Exercise Section 1999										
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							Maria Caracteria Carac	Contraction of the second		
IV. Produced								10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
IV. Produced  23 POD		POD ULSTR I	Location a	and Description			No. of the contract of the con	22.22.32.2		
<sup>23</sup> POD	24		Location a	and Description				2/202524		
V. Well Com	pletion Da	ata			78	29		2/2.02.32		
V. Well Com Spud Date	pletion Da	ata eady Date		<sup>27</sup> TD	<sup>28</sup> PBTD		erforation	i	<sup>30</sup> DHC, MC	
V. Well Com Spud Date 3/26/05	pletion Da	ata eady Date 5/19/05		<sup>27</sup> TD 7100'	7097'	659	erforation 96' – 6846	6'	·	
V. Well Com Spud Date	pletion Da	ata eady Date 5/19/05		<sup>27</sup> TD 7100'		659		6'	30 DHC, MC	
V. Well Com Spud Date 3/26/05	pletion Da  26 Ro 5	eady Date 5/19/05		<sup>27</sup> TD 7100'	7097'	659		6'	·	
V. Well Company Spud Date 3/26/05 31 Hole Siz 12-1/4"	pletion Da  26 Ro 5	ata eady Date 5/19/05  32 Casing	g & Tubin 5/8", 24#	<sup>27</sup> TD 7100',	7097'  33 Depth S  362'	659		5' 34 Sa	acks Cement 265 sx	
V. Well Company Spud Date 3/26/05  31 Hole Siz	pletion Da  26 Ro 5	ata eady Date 5/19/05  32 Casing	g & Tubin	<sup>27</sup> TD 7100',	7097'	659		5' 34 Sa	acks Cement	
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V. Well Company Spud Date 3/26/05  31 Hole Siz 12-1/4" 7-7/8"  VI. Well Test  41 Choke Size 2"	pletion Da  26 Rc 5  26  Data  36 Gas D	ata eady Date 5/19/05  32 Casing 8- 4-1  2 3  Delivery Date SI	g & Tubin 5/8", 24# 1/2" 11.64 3/8", 4.7#	27 TD 7100' 12 Size  #  #  Fest Date 6/5/05  3 Water	7097'  33 Depth S  362'  7099'  6716'  38 Test Length 1 hr	et th	<sup>39</sup> Tbg. 23	Pressure 40#	40 Csg. Pressure 2342# 46 Test Method flowing	
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