

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2005 AUG 16 PM 2 08

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

RECEIVED
070 FARMINGTON NM

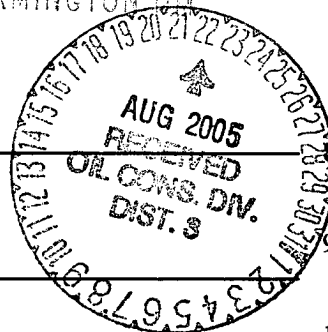
3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit I (NESE), 1500' FSL & 580' FEL, Sec. 31, T27N, R4W NMPM

5. Lease Number
SF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 27-4 Unit
Well Name & Number
#58M
API Well No.
30-039-27647
10. Field and Pool
Blanco MV/ Basin DK
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Plugging
☐ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : 7" casing & 4-1/2" prod.

13. Describe Proposed or Completed Operations:

7/27/05 MIRU Bearcat #5 @ 07:00 hrs. NU BOP, PT csg to 600 psi/ 30 min., ok. TIH w/ 8-3/4" bit & drilled out cement & shoe (368'). Drill to intermediate TD @ 4244'. Circ. hole clean. RIH w/ 97 jts of 7" 20#, J-55, ST & C csg set @ 4234' w/ stage tool @ 3667'. 1st stage pumped pre-flush w/ 10 bbls gel/water + 2 bbls water ahead of scavenger cmnt- 19 sx (57 cf - 9.4 bbls slurry), Lead w/ 27 sx (58 cf - 10.2 bbls) Premium Lite Class H w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4 % SMS. Tailed w/ 99 sx (137 cf - 24.3 bbls) Type III Class H cmnt w/ 1% CaCl₂, .25 #/sx Cello-Flake, .2% FI-52. Dropped plug & Displaced w/ 40 bbls of H₂O & 130 bbls of mud @ 19:30 hrs 8/01/05. Open stage collar, circ. out 10 bbls cmnt. 2nd stage preflush of 10 bbls H₂O, 10 bbls mud, 10 bbls FW. Pumped Lead w/ scavenger cmnt- 18 sx (54 cf - 9.6 bbls). Tailed in w/ 493 sx (1050 cf - 187 bbls) Premium Lite Class H w/ 3% CaCl₂, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4% SMS. Dropped plug, displace w/ 148 bbls of FW, lost circ. w/ 20 bbls of displacement left to pump. Bumped plug, close stage collar. Plug down @ 04:00 hrs on 8/1/05. ND BOP. WOC, NU BOP & "B" sec., run temp. survey, cmnt top @ 780'. PT csg 1500 psi/ 30 min. ok. Did not circ. cmnt. on 7". Rcvd. verbal approval from Adrienne w/ BLM @ 4:35 on 8/2/05 to drill ahead. 8/2/05 TIH w/ 6-1/4" bit & tagged @ 3665'. D/O cmnt, drilled ahead to TD @ 8083', ream from 8000' to 8083', con't drilling ahead to TD @ 8348', reached TD on 8/6/05. RIH w/ 199 jts 4-1/2" (49 jts. 11.6# & 150 jts 10.5#, J-55 LT&C csg) set @ 8346'. Circ. & RU csg. crew. Pumped pre-flush of 10 bbls chem. was & 2 bbls FW ahead of 9 sx (28 cf - 4.89 bbls slurry) Premium Lite cmnt., Tailed w/ 289 sx (573 cf - 102 bbls slurry) Premium Lite HSFM w/ .25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Dropped plug, displaced w/ 133 bbls of FW, bumped plug @ 02:58 hrs. ND BOP, RD & released @ 09:00 hrs on 8/7/05. PT will be conducted by completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate II

ACCEPTED FOR RECORD

Date 8/15/05

AUG 18 2005

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date 8/15/05
FARMINGTON FIELD OFFICE
BY [Signature]

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD