

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **2005 AUG 5 PM 12 23**
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

RECEIVED
070 FARMINGTON NM

2. Name of Operator

KUKUI OPERATING COMPANY

3. Address C/O WALSH ENGINEERING & PROD. CORP.

7415 EAST MAIN ST., FARMINGTON, NM 87402

3a. Phone No. (include area code)

(505) 327-4825

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1980' FSL & 1050' FWL

5. Lease Serial No.

SF - 077384

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

ANGEL PEAK 1 #20S

9. API Well No.

30-045-32431

10. Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11. Sec., T., R., M., on Block and Survey or Area

SEC 1 T27N R10W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded
3/8/2005

15. Date T.D. Reached
3/19/2005

16. Date Completed
☐ D&A ☒ Ready to Produce

7/25/2005

17. Elevations (DF, RKB, RT, GL)*
6376' GR

18. Total Depth: MD
2480'

19. Plug Back T.D.: MD
2434

20. Depth Bridge Plug Set: MD NONE
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*
8 3/4"	7" / J55	20	SURFACE	139'	NONE	66 SX (85 CU. FT.)	15.0	SURFACE
6 1/4"	4 1/2" / J55	10.5	SURFACE	2455'	NONE	275 SX (638 CU. FT.)	114.0	300 SURFACE
						100 SX (140 CU. FT.)	25.0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1 1/2"	2335							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	2317	2328	2052-54,78-90,91-97	.36"	33	
B)	2116	2220	2116-18,31-33,2208-13,16-20	.36"	45	
C)	2234	2236	2234-36			
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
2052-54,78-90,91-97	13,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND 42,000# 20/40 BRADY SAND
2116-18,31-33,2208-13,16-20	13,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND 52,000# 20/40 BRADY SAND
2234-36	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/25/2005		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
AUG 16 2005
FARMINGTON FIELD OFFICE
BY [Signature]
NMOCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND - FRUITLAND FRITLAND COAL PICTURED CLIFFS	1408 1554 2115 2333

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

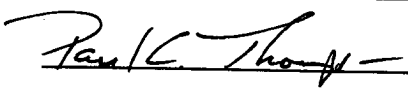
- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
 5. Sundry Notices for plugging and cement verification
2. Geologic Report
 6. Core Analysis
3. DST Report
 7. Other:
4. Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paul C. Thompson, P.E.

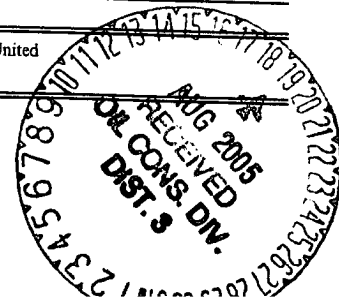
Title Agent

Signature



Date 8/2/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Baylon and Dodson Drilling
1009 North Butler, Farmington, NM 87401

Date: February 11, 2005

To: Kukui Operating
C/O Walsh Engineering
7415 East Main Street
Farmington, NM 87402

Re: Directional Survey

Below is the directional survey for your well the Angel Peak 1 #20S, 1980 FSL & 1050
FEL, Section 11, T27N, R10W.

Degree	and Depth
.50	115'
.50	593'
.50	1100'
.50	1505'
.50	2400'

Acknowledgement

STATE OF NEW MEXICO)
)ss
COUNTY OF SAN JUAN)

Signed & Acknowledged By: Matthew Dodson

Matthew Dodson Title: President

The foregoing instrument was acknowledged before me this

17th day of March, 2005

My commission expires: 8/4/08

[Signature]
Notary Public

