

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

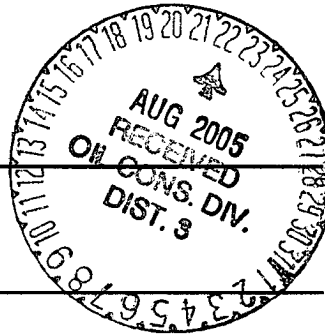
2005 AUG 16 PM 2 20

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-081239
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP



8. Well Name & Number
L C Kelly Com 100S
9. API Well No.
046
30-45-32833

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. Field and Pool

Basin Fruitland Coal

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1270' FSL & 930' FEL, Sec. 4, T30N, R12W, NMPM

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - casing report

13. Describe Proposed or Completed Operations

8/9/05 MIRU Bearcat #4. NU BOP, PT BOP-OK. PT casing to 600#/30 min. Good test. RIH w/6-1/4" bit & tagged cement @ 80'. D/O cement and then ahead to 2340' TD. TD reached 8/12/05. Circ. hole. RIH w/54 jts of 4-1/2" 10.5# J-55 ST&C casing and set @ 2334'. RU to cement. Pumped a preflush of 10 bbls mudflush w/2 bbls water. Pumped 19 sx (57 cf - 10.2 bbls slurry) of Premium Lite scavenger cement followed by 153 sx (326 cf - 58 bbls slurry) Premium Lite Lead w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/90 sacks (124 cf - 22 bbl slurry) Premium Lite w/1% CaCl2, .25#/sx Celloflake, .20% FL-52. Dropped plug & displaced. Circulated 14 bbls of cement to reserve pit. ND BOP, RD & released rig @ 2045 hrs 8/13/05. Will show casing PT on next report. PT will be conducted by completion rig before completion continues.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title Sr. Regulatory Specialist Date 8/15/05

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY JB

Date

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD