

OIL CONSERVATION DIVISION

2005
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator PATINA SAN JUAN, INCORPORATED Lease CAIN FEDERAL Well No. 3
Location of Well Unit 0 Sec. 25 Twp. 31N Rge. 13W API # 30-045-32605

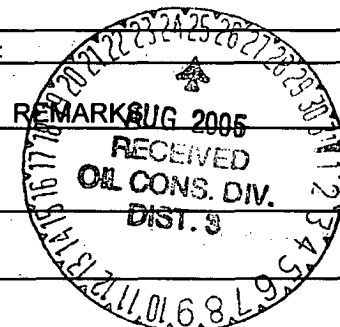
	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	BASIN FRUITLAND COAL	GAS	FLOW	TBG
Lower Completion	BASIN DAKOTA	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 8-19-05, 11:00a.m.	Length of time shut-in 5 days	SI press. psig tbg-0, csg-110	Stabilized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 8-19-05, 11:00a.m.	Length of time shut-in 3 days	SI press. psig tbg-110	Stabilized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date) *					Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME Since *	PRESSURE			PROD. ZONE TEMP.	
		Upper Completion		Lower Completion		
8-19-05		csg	tbg	tbg		
11:00 a.m.	shut both zones	110	0	110		
8-20-05						
11:00 a.m.	24 hours	390	0	645		
8-21-05						
11:00 a.m.	24 hours	410	0	750		
8-22-05						
11:00 a.m.	24 hours	425	0	750		Open DK zone @ 11:00 a.m.
8-23-05						
11:00 a.m.	24 hours	430	0	110		Well made 317 MCF, crossover pressures.
8-24-05						
11:00 a.m.	24 hours	440	0	110		191 MCF production



Production rate during test

Oil: 0 BOPD based on Bbls. in Hours Grav. GOR

Gas: Avg = 254 MCF MCFPD: Tested thru (Orifice or Meter): Orifice Orifice 1.25

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date) **				Zone Producing (Upper or Lower): Upper	
Time (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

BOPD based on Bbls. in Hrs. Grav GOR

S: MCFPD: Tested thru (Orifice or Meter):

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 25 2005 Operator PATINA SAN JUAN, INCORPORATED

New Mexico Oil Conservation Division

By DARYL WRIGHT

Title PRODUCTION FOREMAN

Supervisor District # 3 Date 08/25/05

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

A packer leakage test shall be commenced on each multiply completed well within 10 days after actual completion of the well, and annually thereafter as prescribed by the Division. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset completions shall also be notified.

The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for 72 hours in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on a dual packer leakage test, a gas well is being flowed to the atmosphere due to the lack of pipeline connection the flow period shall be three hours.

Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with paragraph 3 above.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).