Form 3160-4 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

BUREAU OF LAND MANAGEMENT

FOR	M A	PRO	VEI	)
OMB	NO.	1004	-013	37
Expires:	Nove	mber	30,	2000

5.	Lease	Seria	l No

OND NO. 1004-013/	
Expires: November 30, 200	0
Lease Serial No.	_
<b>a-</b>	

													<u> </u>			SF-079	9160	
la. Type o	of Well	Oil	Well	Z	Gas	Dry	C	ther	2005	AUG	18 P	M 2 2	<u>]</u> []6.	If Inc	lian, A	llottee o	r Tribe N	Varne
b. Type o	f Completio	n:	Z	New		Work Over		Deepe	ın 🛗 Pi	∏UG lug Back	Diff	Resvr.	Ľ					
			Oth	er							RECEIV		7.	Unit	or CA	Agreem	ent Nam	e and No.
2. Name o	f Operator											GION N						78406D
		Pure R	ACO!!	roos	. i D	0/0 1/4	lika	Dinnin	_			010111	8.	Lease	Name	e and We	ell No.	
3. Addres		ruien	esou	ices	, L.P.	C/O IVI	ike	Pippin		Agent)			1	F	RINC	ON U	NIT #4	115
J. Madres	_		_	_					3a. Ph	ione No	Grobide a	rea code)	9.	API V	Well N	0.		
4.1	3104. N	1. Sulliv	an, F	arm	ington,	NM 8740	)1			₹3052	327 <u>-45</u> 9	33			30	-039-2	27804	
4. Location	n of Well (R	eport loc	ations	cleari	ly and in ac	cordance v	vith F	ederal r	equifer	gnis)*	la	5	10	Field				
At surface				2110	0' FSL &	460' FE	:1			W .	8 Q 8	3.	10.	FICR		ool, or E asin Da	•	ory
										્હ '	20		11	Sec		, M., or l		.d
At top pro	d. interval r	eported be	elow	SAN	ΛE					A.		4						26N 7W
									Paris	Ø.∞	0,8	\\ \frac{\lambda}{2}	12.	Cour	ity or I	Parish	<u> </u>	13 State
At total de				SAN					V.	<u>ැ</u>	A A	(3)		ł	Rio A	\rriba		NM
14. Date 5	•			15. D	Pate T.D. R	eached			16. DX	e kompl	eted of C	3	17.			(DF, RK	B, RT, C	
	04/07/0	05	1		0	4/15/05			ļ	NAC A	Mea Mea	dysto Prod.		6	497'	GL &	6510'	KB
18. Total	Depth: M	D	731	6'	19. P	lug Back T	.D.:	MD	7310	, 00	109103	20. Depth	Bridge					
		VD						TVD	70,10			Zo. Depui	Dilugo	ı tug		ľVD		
21. Type I	Electric & C	ther Mec	hanica	Logs	Run (Subi	mit copy of	each)	)			22. Was	well cored	<b>(X)</b>	Vo	O Y	es (Subr	nit copy	)
Open H	ole Dens	sity/Neu	itron								Was	DST run?	<b>X</b>	No		es (Subr		
											Dire	ctional Sur	vey? 🔲	N	lo <b>□</b>	Yes (S	Submit c	opy)
23. Casing	g and Liner	Record (	Report	all st	rings set in	well)												
Hole Size	Size/Grade	Wt. (#	/ft.)	To	op (MD)	Bottom (	MD)	Stage C	ementer		f Sks. &	Slurry Vo	ol.	Com	ent To		Amo	unt Pulled
12-1/4"	9-5/8"	32.3#	<u> </u>		0'			De	pth		f Cement	(BBL)					Aillo	
8-3/4"	7"	20# J			0,	386 2442					ype II			_	CIR			0'
6-1/4"	4-1/2"	11.6#		<del></del>	0'	7316					Type II				CIR		· · · · · · · · · · · · · · · · · · ·	0'
	<del>                                     </del>	11.0#	. 00			7310		<b></b>		020 L	OK.Lite				CIR			0'
24. Tubin	g Record	<u></u>	L			1		L		<u>.</u>								
Size	Depth S	et (MD)	Pack	er De	pth (MD)	Size		Denth S	et (MD)	Packer D	epth (MD)	Size		Г	)onth S	et (MD)	D	Lan Cat (A (TD))
2-3/8"	72		1					э орил о	01 (112)	deker D	epui (IVII)	3121		┝	zepui s	Set (MD)	Pac	ker Sct (MD)
												1		$\vdash$				<del></del>
25. Produc	cing Interva							26. Pe	rforation	Record		<del></del>		<u> </u>				
	Formatio				Тор	Botton	n	Pe	rforated	Interval		Size	No.	Hole	s	<del></del>	Perf. Sta	atus
A)	DAKOT	<u>A</u>		7	7202'	7284'		7106' - 7284		7284'	.3"		20		<del></del>	1 SPF		
B)		<del></del>			···												····	***************************************
C)						<u> </u>		L.,										
27. Acid,	Fracture, Tr		Cemen	t Sque	eze, Etc.			··										
	Depth Inter 7106' - 72				d/4 <i>(</i>	20.000#	00//	10 01 6			and type o							
	100 - 12	204	+	гіа	ced w/ 12	29,900#	20/4	IU SLC	sand	in 20#	X-link	gel						
									<del></del>									
28. Produc	tion - Interv	val A:	**7	est d	ata refleci	ts hoth MV	1 & 1	OK Sul	tracted	MV ton	t of 792 m	cf/d to ge	. DV	-4-	(5(0)	C( 1		
Date First	Test	Hours	Test		Oil	Gas	Wate		Oil Grav	ity	Gas		Production			mcj/a		
Produced	Date	Tested	Produc	ction	BBL	MCF	BBL		Corr. AP	-	Gravity	ĺ		JII 141C	auou			
Ready Choke	08/05/05					569										Flowin	ng	
Size	Csg. Press.# Flwg. 201#	Press.	24 Hr. Rate		Oil BBL	Gas MCF **	Wate BBL	r	Gas : Oil		Well Status				8.00			
1/2"	PSI		-			569			Ratio					SH	ACC	EPTE	D FOR	RECORL
·	ction - Inter	val B			-		<u> </u>		<u> </u>			<del></del>	-					· · · · · · · · · · · · · · · · · · ·
Date First Produced	Test	Hours	Test		Oil	Gas	Wate	r	Oil Gravi	ity	Gas	Ţ,	Productio	on M	thod	AUG	2 4 2	2005
TOUBUCE	Date	Tested	Produc	uon	BBL	MCF	BBL		Согг. АР	1	Gravity	Į		1				
Choke	Tbg. Press.	Csg.	24 Hr.		Oil	Gas	Wate	r	Gas : Oil		Well Status				FAR	WINFIL	<u> İn Piel</u>	D OFFICE
Size	Flwg.	Press.	Rate			MCF	BBL		Ratio		en status			,	BY_	- CM	2	
	SI	L														-		·

28b. Proc	duction - Interv	val C	-		<del></del>					
Date First	Test	Hours	Test	Oil	Gas	Water	loa c	16 6		
Produced	Date	Tested	Production	BBL	MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Proc	luction - Interv	ral D							<del></del>	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Sab Slavky	roduction weingt	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Dispo	sition of Gas (	Sold, used	for fuel, vente	ed, etc.)						
30. Sumn	nary of Porous	Zones (Inc	lude Aquifers	):	····					
tests, i	all important a including depti ecoveries.	zones of por n interval te	osity and consted, cushion	tents thereof: used, time too	Cored intervol open, flowing	rals and all dring and shut-in	ill-stem pressures	51. Formago	n (Log) Markers	
For	rmation	Тор	Bottom		Descrip	ptions, Content	s, etc.		Name	Fop Meas. Depth
Mesave	erde	4490'	5083'	oil & gas	3			San Jose		Surface
Dakota		7202'	7284'	oil & gas	3			Ojo Alamo		e 2040'
					3212521	627282937	<b>)</b>	Kirtland		e 2257'
						SO D		Pictured C	Cliffs	2815'
				R 61	\$ 50 d		(4)	Cliffhouse		4490'
				OR LL		S. S.		Point Look		5051'
					ELLEVY	MUNISO		Greenhorr	1	6985'
						EAL FALLER		Graneros		7082'
								Dakota		7202'
2. Additi	onal remarks (	include plu	gging procedu	re):						
	RINCO	DN UNIT	<sup>-</sup> #415 D	K Cor	mmingled	l with Bland	co Mesaverde	e DHC #1756	AZ	
3. Circle	enclosed attacl	hments:	<del></del>	·····			· · · · · · · · · · · · · · · · · · ·			
1. Elec 5. Sun	ctrical/Mechan dry Notice for	ical Logs (1 plugging a	full set req'd nd cement ver	) ification		Geologic Repor Core Analysis	7. Oth	T Report ner:	4. Directional Survey	,
6. I hereby	y certify that th	e foregoing	and attached	information i	s complete an	d correct as de	termined from all a	vailable records (see	e attached instructions)*	*
Name (	please print)	-	Mike Pip	pin 50	5-327-457	73	Title	Petroleum	Engineer (Ager	nt)
Signatu	re	M	he t	Eppin	ı		Date	August 17,	2005	
itle 18 U.	S.C. Section 1	001 and Tit	le 43 IISC	Section 1212	maka ita asi			110.11	any denartment or age	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.