

# NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 32-8 Well No.: 46  
 API Number: 30-045-25127 Unit Letter: H Section 14 Township: 32N Range 8W

	Name of Formation or Reservoir	Production Type ( Oil or Gas )	Production Method ( Flow or Art. Lift )	Production Medium ( Tbg or Csg )
Upper Zone	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Zone	MESA VERDE	GAS	FLOWING	TUBING

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	08/03/05	1250hrs	165	330	Yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	08/03/05	1250hrs	110	350	Yes

BUILDUP DATA				
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
08/04/05	24hrs	295	335	
08/05/05	48hrs	315	345	
08/06/05	72hrs	330	350	

FLOW TEST #1						
Commenced at ( Date, Hour ):		08/06/05	1300hrs	Zone Producing ( Upper or Lower ):		LOWER
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
8/6/05	72hrs	330	350	225	0	
8/7/05	96hrs	344	120	40	0	
8/8/05	120hrs	354	118	30	0	
8/9/05	144hrs	362	115	29	0	

FLOW TEST #2 ( If first flow test fails. )						
Commenced at ( Date, Hour ):				Zone Producing ( Upper or Lower ):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	

FLOW TEST DATA						
Gas Measurement (MCFD) based on:		EFM Orifice Meter	X	Dry Flow Meter		Turbine
Oil Measurement (BOPD) based on:		Tank Gage	X	PDM	LACT	GOR

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved \_\_\_\_\_  
 New Mexico Oil and Gas Commission  
 By *Charles*  
 Title SUPERVISOR DISTRICT #3

Date \_\_\_\_\_  
 Date AUG 16 2005

Operator ConocoPhillips Company  
 By Daniel Debrick  
 Title MSO  
 Date 08/09/05