

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079383	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME #99B	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 78420A	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #99B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface: Unit E (SWNW), 1550' FNL & 180' FWL At top prod. interval reported below: SAME At total depth: SAME		9. API WELL NO. 30-039-27695	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
15. DATE SPUDDED 3/10/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T30N, R7W, NMPM	
16. DATE T.D. REACHED 7/19/05		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8/17/05		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 7696'		18. ELEVATIONS (OF, RT, BR, ETC.)* KB-6341' SJ-6329'	
21. PLUG, BACK T.D., MD & TVD 7692'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED TO X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde- 4210' to 5660'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Cement Bond Log 4- Track presentation final print		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" H-40	32.3#	133'	12-1/4"
7" J-55	20#	3438'	8-3/4"
4-1/2" J-55	10.5#	7694'	6-1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
.34 dia. Total holes = 75 holes 4210' - 4636' = 25 holes 4740' - 5202' = 25 holes 5294' - 5660' = 25 holes		DEPT. INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		4210' - 4636' 20# Linear 75% foam, 1,389,300 SCF N2, 200,000# 20/40 Brady	
		4740' - 5202' 10 bbls 15% HCL Acid, Frac w/ 100,000# 20/40 Brady & 1,024,800 SCF N2	
		5294' - 5660' 100,000# 20/40 Brady w/ 60% slick/foam & 1,119,500 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/17/05	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8/19/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS. SI - 570#	CASING PRESSURE SI - 433#	CALCULATED 24-HOUR RATE 0	OIL-BBL 1141 MCFD
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS DHC1860		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i> TITLE Regulatory Associate II		DATE 8/22/05	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2140'	2356'	White, cr-gr ss.	Ojo Alamo	2140'	
Kirtland	2356'	2962'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2356'	
Fruitland Coal	2962'	3145'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2962'	
Pictured Cliffs	3145'	3410'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3145'	
Lewis	3410'	3823'	Shale w/siltstone stringers	Lewis	3410'	
Huerfano Bentonite	3823'	4205'	White, waxy chalky bentonite	Huerfano Bent.	3823'	
Chacra	4205'	4952'	Gry fn grn silty, glauconitic sd stone	Chacra	4205'	
Cliff House	4736'	5056'	ss. Gry, fine-grn, dense sil ss.	U. Cliff House	4736'	
Menefee	5056'	5361'	Med-dark gry, fine gr ss, carb sh & coal	Mass Cliff House	4952'	
Point Lookout	5361'	5897'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5056'	
			Dark gry carb sh.	Pt.Lookout	5361'	
Mancos	5897'	6650'	Lt gry to brn calc carb micac glauc	Mancos	5897'	
Gallup	6650'	7366'	silts & very fine gr gry ss w/irreg.interbed sh	U. Gallup	6650'	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7366'	
Greenhorn	7366'	7419'	Highly calc gry sh w/thin lmst.	Graneros	7419'	
Graneros	7419'	7491'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota (two wells)	7491'	
Dakota	7491'	7696'	Lt to dk gry foss carb sl calc sl silty			