

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF080854

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 32-8 Unit 15

8. Well Name and No.

San Juan 32-8 Unit 15

9. API Well No.

30-045-10457

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

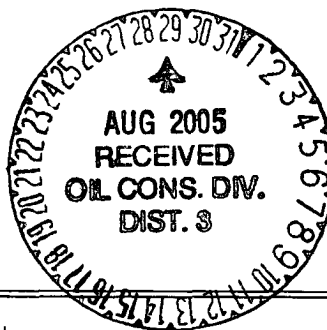
Sec 24 T31N R8W SWSW 1190FSL 790FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing repairs done on this well. Repairs done on 5-1/2" casing which was flattened on one side. Cement squeeze job also done. Perforated 3 squeeze holes @ 3545' and cemented with 475 sxs ATSM Type III @ 14.4 PPG. Tubing now lands @ 5792'. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

08/23/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

AUG 25 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NRMOCD



RECEIVED

COMMUNICATIONS SECTION

100-301

Repair Wellhead, 07/18/2005 00:00

API/Bottom UWI 300451045700	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-08W-24-M	N/S Dist (ft) 1,189.96	N/S Ref S	E/W Dist (ft) 790.03	E/W Ref W
Ground Elevation (ft) 6,452.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 04/15/1956	Rig Release Date 04/29/1956			

07/18/2005 07:00 - 07/18/2005 20:00

Last 24hr Summary

Road pulling unit to new location. Hold safety meeting and review JSA. Check LOTO and LEL. Check pressure: SICP - 183 psi; SITP - 172 psi. Rig up wireline unit, remove plunger from catcher and retrieve spring. Tag fill @ 5791' WL. (5803' KB) Set plug in FN and rig wireline unit down. Oil and Gas Co. removed electronic controls for plunger lift. Spot pulling unit and rig up. Blow well down to flowback tank. While blowing tbg down, FN plug came to surface. Caught plug in plunger catcher and removed from well. Wait on wireline unit to set another plug. Set "CW" plug @ 5763' and tbg stop @ 5733'. Rig down wireline unit. Remove tree and nipple up BOP. Rig up floor. Pressure test blind rams to 250 psi for 3 min and 2500 psi for 10 min. Unable to test tbg rams. Will change rubbers and test in the AM. Secure well and SDFN.

07/19/2005 07:00 - 07/19/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 200 psi. Change rubbers on tbg rams. Pressure test tbg rams to 250 psi for 3 min and 2500 psi for 10 min. Unseat and lay down tbg hanger and strap tbg out of well. Strap out 183 jts of tbg (5765.83'). Pick up packer and TIH to 100'. Set packer, load csg with 2% KCL and pressure test csg to 500 psi. Pressure leaked off from 500 psi to 0 psi in 20 secs. Pressure up several times to 500 psi with same results. Lay down packer and wait on Retriva Matic packer. Pick up string float and TIH 60 stds. Pick up Retriva Matic packer and set @ 60'. Lay down 3 jts of tbg and rig down floor. Nipple down BOP and check amount of 5-1/2" csg stick up into tbg hanger (4"). Nipple up BOP, secure well and location and SDFN.

07/20/2005 07:00 - 07/20/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 20 psi. Blow well down to flow back tank. Rig up floor, pick up tbg and release packer. Pull packer 30' up hole and reset. Rig down floor. Packer still leaking after pressure builds up (approx 10 min). Lay down RetrivaMatic packer and TOH. Pick up 5-1/2" csg scraper and TIH to 5803'. TOH and lay down csg scraper. Pick up RBP, packer and TIH 25 stds. Secure well and location and SDFN.

07/21/2005 07:30 - 07/21/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 200 psi. Blow well down and TIH to 4115'. Set RBP @ 4115' and set packer @ 4100'. Pressure test to 500 psi. Good test. TOH to 1500', load csg with 2% KCL water, set packer and test to 500 psi. Good test. Release packer and TOH. Load csg with 2% KCL to surface. Nipple down and set out BOP. Determine that there is gas communicating up the outside of 5-1/2" csg. Nipple up and test BOP. Secure well and SDFN.

07/22/2005 07:00 - 07/22/2005 16:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. 30 psi behind 5-1/2" csg. Rig up Bluejet and dump 10 gals of sand on top of RBP @ 4115' with bailer. Run in with perforating gun and perforate 3 squeeze holes @ 3545'. Rig down Bluejet. Pick up cmt retainer and TIH to 3500' and set retainer. Hold safety meeting and review JSA for squeeze job. Pressure test lines to 2500 psi. Establish injection rate @ 3 bpm @ 1228 psi. Mix 475 sx ATSM Type III @ 14.4 PPG. Yield 1.39. 118 bbls and displace with 13 bbls of fresh water. Circ 30 bbls of cmt to surface. Max pressure: 1392 psi. Sting out of retainer. Job complete @ 14:15. TOH with tbg, secure well and SDFWE.

07/23/2005 00:00 - 07/23/2005 00:00

Last 24hr Summary

SDFWE

07/24/2005 00:00 - 07/24/2005 00:00

Last 24hr Summary

SDFWE

07/25/2005 07:00 - 07/25/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO. No pressure on any csg. Nipple down and set out BOP. Remove tbg hanger spool and find that 5-1/2" csg is flattened on one side. Call for welder to cut off and weld on a stub. Wait on welder. Hold safety meeting and review JSA. Write hot work permit. Cut off csg and weld on stub. **Note: 3" stub welded on to 5-1/2" csg is 15.5 # 5-1/2" csg. Csg in well is 14.0#. Install tbg hanger spool and nipple up BOP. Pressure test csg to 3500', 5-1/2" csg seals and BOP to 500 psi for 15 min. Good test. Hook up flow lines and rig up floor. Pick up bit, bit sub and 6 3-1/8" drill collars. Secure well and SDFN.

07/26/2005 07:00 - 07/26/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO. TIH to 3442.17'. Lay down 6 jts of tbg and pick up power swivel. Hook up manifold and repair leak. Drg cmt from 3442.17'. Drill retainer @ 3500' and cmt to 3550'. Circ hole clean, lay down power swivel and TOH 20 stds. Secure well and location and SDFN.

07/27/2005 10:00 - 07/27/2005 18:30

Last 24hr Summary

Quarterly safety meeting for all personnel. Drive to location. Hold safety meeting and review JSA. TOH and lay down drill collars. Load 5-1/2" csg with 2% KCL water and pressure test to 500 psi for 30 min. Good test. Pressure test air lines to 1500 psi. Pick up RBP retrieving tool and TIH. Unload well @ 2000'. TIH and tag sand. Unload well and blow sand off RBP. Equalize and release RBP. TOH and lay down RBP. Secure well and SDFN.

Regulatory Summary

ConocoPhillips

SAN JUAN 32 8 UNIT #015

07/28/2005 07:00 - 07/28/2005 17:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 170 psi. Blow well down to flow back tank and rig up to drift tbg. TIH, establish circ with air mist and clean out to 5808' and blow well clean. Land tbg as follows: Expendable check (0.92'), 1.81" profile nipple (0.81'), 182 jts of 2-3/8", 4.7#, J-55, EUE 8rd tbg (5,729.88'), 2-3/8" pup jt (10.14'), 2-3/8" pup jt (4.10'), 2-3/8" pup jt (2.33'), 1jt 2-3/8", 4.7#, J-55 (31.80'). EOT @ 5791.98' KB. Rig down floor, nipple down and set out BOP. Install tree, pump off expendable check and blow around. Rig down and prepare to move. Rig released to San Juan 32-7 #13 @ 17:30.