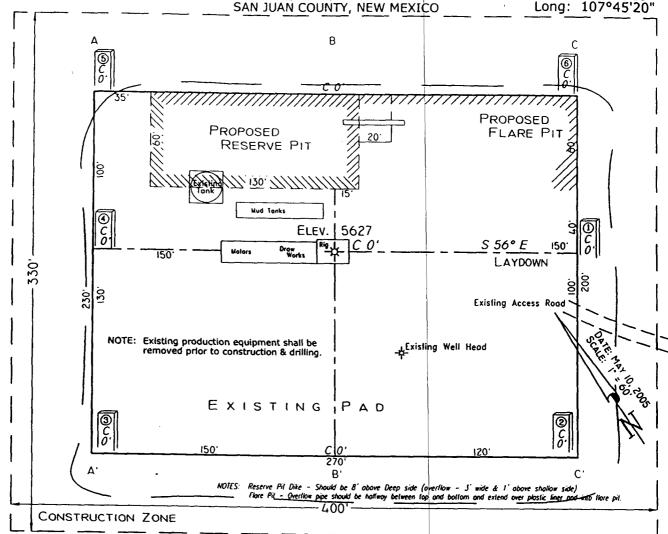
			b	
Submit 3 Copies To Appropriate District State of New Mexico				
Office District 1 Energy, Minerals and Natural Resources			F	Form C-103
1625 N. French Dr., Hobbs, NM 88240		г		May 27, 2004
istrict II 301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		WELL API NO.		
District III	1220 South St. Francis Dr.		30-045-33130 5. Indicate Type of Lease	
District IV	00 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
CUNDRY NO	TICES AND REPORTS ON WELLS	7	7. Lease Name or Unit Agree	ment Name
I	POSALS TO DRILL OR TO DEEPEN OR PL		Florance	ment Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			(APD filed with BLM NM	SF 080000)
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number	
			27 S	
2. Name of Operator			9. OGRID Number	
BP AMERICA PRODUCTION COMPANY			000778 10. Pool name or Wildcat	
3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064			Basin Fruitland Coal	
4. Well Location	11 //0/2 2001			
	1670 feet from the South	line and 990	feet from the West	ine
Section 26		Range 09W	NMPM SAN JUAN	County
YOUNG THE CONTROL OF THE CONTROL	11. Elevation (Show whether Di		<u> </u>	
	56			
Pit or Below-grade Tank Application	or Closure 🗌			
Pit typeDRILLINGDepth to Grou	undwater <u>>100'</u> Distance from nearest fre	sh water well <u>> 1000'</u> D	istance from nearest surface water_	> 1000'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume 95	bbls; Construction	on Material IMPERVIOUS	
PERFORM REMEDIAL WORK	CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LING OPNS. P AND A	E: CASING
OTHER: LINED DRILLING PIT	<u> </u>	OTHER:		
	npleted operations. (Clearly state all work). SEE RULE 1103. For Multip			
Construct a lined drilling pit per 11/17/2004. Pit will be closed ac	r BP America – San Juan Basin Dr cording to closure plan on file.	illing/ Workover Pit	Construction Plan issued da	te of
			ON CONS. DIV.	
I hereby certify that the information grade tank has been/will be constructed	on above is true and complete to the bor closed according to NMOCD guidelines	oest of my knowledge ⊠, a general permit □	and belief. I further certify that or an (attached) alternative OCD-ap	any pit or below- proved plan □.
SIGNATURE MONTH	lava TITLE	Regulatory Analyst	DATE <u>09/01/2005</u>	·
Type or print name Cherry Hlava	E-mail address: hlavacl@b	p.com	Telephone No. 281-366	<u>-4081</u>
For State Use Only APPROVED BY:	my Frent TITLE	PUTY OIL & GAS INS	PECTOR, DIST. (3) DATE	EP 0 6 200
Conditions of Approval (if any):				

PAD LAYOUT PLAN & PROFILE BP AMERICA PRODUCTION COMPANY

Florance # 27S 1670' F/SL 990' F/WL SEC. 26, T29N, R9W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO Lat: 36.6942° Long: 107.7556° 36°41'39" 107°45'20" Lat:



A-A'	Area of Construction Zone - 330'x400' or 3.03 acres, more or less.	SCALE: 1°=60'-HORIZ. 1°=40'-VERT.
5640		
5630		
5620	***************************************	NOTE: Contracts call One-Call for of any marked or
5610 8-8		buried pipelines or well pad and/or a
5640		al least two (2) wa prior to constructi
5630		Cuts and fills s approximate – fin
5620		elevation is to be earthwork will bolom stakes are approximat
5610 c-c		include additional at for sidestopes and Final Pad Dimension
5640		be verified by Con
5630		
5620		VANN S
5610		P. O. Bo Farminal

NOTE: Contractor show call One-Call for locatio of any marked or unmarke buried pipelines or cobles c well pad and/or occess roa of least line (2) working day size to construction

Cuts and fills shown as approximate – final finish elevation is to be adjusted a earthwork will bolonce. Corn stakes are approximate and do include additional areas need for sidestopes and drainage final Pad financiars are Final Pad Dimensions are be verified by Contractor.

> VANN SURVEYS Farmington, NI