

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 3 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-30803 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name LEE 8. Well No. #1E 9. Pool name or Wildcat Blanco Mesa Verde			
2. Name of Operator SAN JUAN RESOURCES OF COLORADO C/O THOMPSON ENGINEERING & PRODUCTION CORP.				
3. Address of Operator 7415 E. Main St. Farmington, NM 87402				
4. Well Location Unit Letter F : 1850' Feet From The NORTH Line and 1640' Feet From The West Line Section 30 Township 30N Range 11W NMPM County San Juan				
10. Date Spudded 03/29/05	11. Date T.D. Reached 04/06/05	12. Date Compl. (Ready to Prod.) 08/25/05	13. Elevations (DF& RKB, RT, GR, etc.) 5684' GL	14. Elev. Casinghead
15. Total Depth 6708'	16. Plug Back T.D. 6679'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4203-4284				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run DECAY LITHOLOGY LOG / STIMLOG PROCESS				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	23#	228 KB 229	12 1/4"	150 sx (177 cu.ft.)	
7"	20#	3870'	8 3/4"	500 sx (980 cu.ft.)	
				100 sx (118 cu.ft.)	
4 1/2"	11.6#	6208 KB 6209	6 1/4"	395 sx (517 cu. ft.)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6494'	

26. Perforation record (interval, size, and number) 4203-4284 SPF selectfire (15 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4203-4284</td> <td>1075 bbls w/ 120,000# of 20/40 BRADY & slick water foam</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4203-4284	1075 bbls w/ 120,000# of 20/40 BRADY & slick water foam
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28. PRODUCTION							
Date First Production 08/25/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) SI		
Date of Test 08/25/05	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 750 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED	Test Witnessed By
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30. List Attachments DIRECTIONAL SURVEY
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: <u>Paul C. Thompson</u>	Printed Name: Paul C. Thompson, P.E.	Title: President	Date: 08/26/05
E-mail Address: paul@walsheng.net			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
511'			OJO ALAMO				
626'			KIRTLAND				
1611'			FRUITLAND				
1951'			PICTURED CLIFFS				
2176'			LEWIS				
3521'			CLIFF HOUSE				
4276'			POINT LOOKOUT				
4616'			MANCOS				
5536'			MANCOS				
5281'			GREENHORN				
5341'			GRANEROS				
5461'			DAKOTA				