submitted in lieu of Form 3160-5	,	/
UNITED STATES	/	
DEPARTMENT OF THE INTERIOR		
BUREAU OF LAND MANAGEMENT	/	
	/	
Sundry Notices and Reports on Wells		
AUG 2005 P	5.	Lease Number
PEGENED S	<i>3.</i>	NMSF-078424
1. Type of Well	6.	If Indian, All. or
GAS	0.	Tribe Name
		Tibe Name
	7.	Unit Agreement Name
2. Name of Operator		· ·
BURLINGTON		San Juan 29-7 Unit
RESOURCES OIL & GAS COMPANY LP	0	
3. Address & Phone No. of Operator	 8.	Well Name & Number
DO D 4000 D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		#526S
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M Unit C (NENW), 820' FNL & 2035' FWL. Section 21, T29N, R7W, NMPM		30-39-27659
	· 10.	Field and Pool
		Basin FC / Blanco PC
	11.	County and State
		Rio Arriba Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Type of Action Abandonment Change of Plans Recompletion New Construction		DATA Other - Liner & completion detail
X Subsequent Report Plugging Non-Routine Fracturing		\
Casing Repair Water Shut off Limit Final Abandonment Altering Casing Conversion to Injection		
13. Describe Proposed or Completed Operations	·	
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7/5/04 MIRU Drake 24. NU WH, NU BOP. RIH w/bit & tagged cement @ 2430'. D/O ce collar @ 3310'. Circ. hole clean. D/O cement to new PBTd @ 3330'. Circ. hole. LD bit. N psi/15 mi. OK. RU Blue Jet, run CBL/CCL/GR. 7/7/05 TOC @ 2930' w/stringers up to I Adrienne Brumley w/BLM gave us verbal approval to continue w/completion w/o reme Drake #24. 7/9/04 RU Blue Jet, TIH & perf'd the PC interval .32" holes 3138' – 3189' = 2 HCL. Frac'd PC w/20# Linear Gel/N2 foam – 5000 gal, 118,000# 20/40 Brady Sand RIH 1 spf – 3123'-3107', 3094'-3090', 3086-3081', 3078-3074', 3069-3067', 3063'-3056'; 59 h Fraced w/ 1040 gal 75Q N2 foam 25# Linear Gel w/25# X-line prepad and 113,000# sand. back – 3 days. 7/10/05 RD w/o completion rig.	ID BOP, NO DV tool. Ab ediation. 1 29 holes. Ac w/FP & set oles total. A RD Dowel	J frac head. PT casing to 4100 ove DV tool TOC @ 640'. RD Blue Jet. RD & released cidized perfs w/10 bbls 15% to @ 3130'. Perforated FC @ Azidized FC w/10 bbls 15% HCL. II. NU Flow lines. Started flow
8/8/05 MIRU Drake #24. Kill well w/40 bbls 2% KL. ND frac valve. NU BOP. RIH w/mil to PBTD @ 3330'. Cont. flowing & blowing well to C/O. Flow test well. TIH w/RBP & sw/RBP. TIH w/2-3/8", 4.7# tbg and set @ 3200' w/SN @ 3199'. ND BOP, NU WH. Pump	set @ 3130:	Test FC Released RRP TOH
14. I hereby certify that the foregoing is true and correct.		
Signed Allsy Cluston Title Sr. Regulat	ory Special	ist Date <u>8/15/05</u>
(This space for Federal or State Office use)		
APPROVED BYTitle CONDITION OF APPROVAL, if any:		Date
		