

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 NORTH 1450 EAST

UL: B, Sec: 35, T: 27N, R: 8W

8. Well Name and No.

HAMMOND WN FEDERAL 7

9. API Well No.

30-045-22520

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips moved onto this well to repair the casing in this well. Due to the bad condition of the casing we are requesting approval to temporarily abandon this well while we get a procedure to slimhole.

Slimhole procedure must be submitted by 11/1/05



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Deborah Marberry

Date

08/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 02 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Hammond Wn Fed #7 (MV)

REVISED PROCEDURE - 8/30/05-after extensive bad csg identified

Objective: Repair casing failure, clean out, upgrade production tubing, install plunger lift, and upgrade surface facilities.

WELL DATA:

API: 3004522520

Location: Sec/Tn/Rg: Sec 35(B), T-27N, R-8W
Lat: 36deg 32' 5.568"N Long: 107deg 38' 53.52"W

Elevation: GLM 6695' KBM 6708'

TD: 5295'

PBTD: 5253'

Perforations: MV - (5081' - 5204')

Existing Casing, Tubing and Packer Information

| | OD (in) | Depth (ft) | ID (inches) | Weight (#/ft) | Grade | Burst (psi) | Collapse (psi) | Cmt top |
|------------------|------------|---------------|----------------|------------------|----------|----------------|-------------------|-----------|
| Surface | 8-5/8 | 265 | 7.920 | 32 | K-55 | 3930 | 2930 | Surface |
| Intermediate | | | | | | | | |
| Production | 5-1/2 | 5294 | 4.950 | 15.5 | K-55 | 4810 | 4040 | 4700(CBL) |
| Production Liner | | | | | | | | |
| Tubing | 2-1/16 | 4910 | 1.75 | 3.25 | J-55(IJ) | 7280 | 7690 | |
| Baker-R-3 PKR | 5 | 4910 | 1.995 | | R-3 | | | |
| Tubing(Tailpipe) | 2-3/8 | 5085 | 1.995 | 4.7 | J-55 | 7700 | 8100 | |

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbgr; SI csg: Braidenhead pressures.

- 1. Hold pre-job Safety Meeting. Verify recent anchor inspection.**
- 2. MI & RU WO rig.**
- 3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**

4. Set necessary barriers in tubing.
5. Pick up tubing hanger and tubing. Lay down TH. Picking up on tubing should release the Baker R-3 packer. If packer will not release, free point, cut-off, and commence washover and fishing.
6. POOH with 2-1/6" IJ tubing, laying down. Lay down Baker packer and 5 jts 2-3/8" tailpipe. Move out trailer with 2-1/16" tubing. Spot in trailer with 2-3/8" tubing.
7. PU and RIH with bit & 5-1/2" casing scraper on 2-3/8 tubing. Clean out to PBTD, 5253' KB. POOH w/ tubing, standing back. LD bit & casing scraper.
8. PU and RIH with RBP and treating packer on 2-3/8" tubing. Set RBP @ 4710'. Test RBP to 500#. Pull up hole, testing casing every stand, to locate casing failure. Locate casing failure to within 30' of top and bottom of leak(s). (CONTACT ENGR AT THIS TIME!!! DETERMINE IF CBL IS NEEDED, or CASING INSPECTION LOG; etc. IF EXCESSIVE BAD SECTION, MAY ATTEMPT BACKOFF, and/or P&A.)
9. DUE TO HOLES IDENTIFIED by plug/packer testing THROUGHOUT INTERVAL BETWEEN 3115' to 344', PLANS TO SLIMHOLE WILL BE PREPARED (AT LATER DATE). TO TEMPORARY ABANDON WELL, WILL SET CIBP PLUG AT 4710' (just below cement top, in good csg); FILL HOLE WITH WATER, SI, and RIG OFF.
9. Drop 2 Sx sand on RBP.
10. ** NOTIFY BLM / NMOCD at LEAST 24 HRs BEFORE CEMENT SQUEEZING OPERATIONS.
11. Pump cement squeezes, according to Cementing Service Company recommended design. ** Note - Circulate cement to surface, if possible.
12. Let cement set over night. PU drill collars and bit, RIH w/ tubing to drill out cement. Clean out to RBP. Test casing to 500#. Make chart of test to present to NMOCD showing casing will hold 500# for 30 minutes. If casing will not hold pressure; contact Houston Engineer for instructions.
13. RIH with retrieving head on tbq. Latch and release RBP. POOH with tubing, LD retrieving head and RBP.
14. MI RU BlueJet Perforators, run and set X-Span Casing Patches to cover all squeezed intervals. **NOTE** Contact Danny Sipe w/ BlueJet at least 10 days before expected Casing Patch install date.
15. Run mule shoe on bottom, 1.78", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing. Clean out with air/foam to PBTD. POOH with tubing to land @ [REDACTED]. Rabbit tubing with 1.901" diameter drift bar - adhere to attached Tubing Drift Check Procedure.
16. ND BOP. NU WH. Turn well over to production. Notify Operator. Andy Ortiz - 505-320-9575. Operator should coordinate new separator and plunger lift system installation.
17. RD MO rig.
18. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.