

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079456
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T24N R3W SWSE 790FSL 1850FEL		8. Well Name and No. Chacon Hill #1
		9. API Well No. 30-039-22007
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 8/25/05. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Specialist
Signature <i>Christina Gustartis</i>		Date 08/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date AUG 30 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY <i>sm</i>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Inactivate, 08/18/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392200700	RIO ARRIBA	NEW MEXICO	NMPM-24N-3W-20-O	790.00	S	1,850.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,941.00	36° 17' 26.376" N	107° 10' 35.76" W	05/04/1979				

08/18/2005 12:00 - 08/18/2005 15:30

Last 24hr Summary

ROAD RIG & EQUIP TO LOCATION & SPOT.

08/19/2005 08:00 - 08/19/2005 17:30

Last 24hr Summary

HELD SAFETY MEETING. RU RIG. CK PRESS. BH 0#, CSG 80#, TBG 270#. DIG OUT BH, INSTALL 2" VALVE. BLOW DOWN WELL. UNLOAD BOP. SHUT DOWN DUE TO LAND OWNER, PAUL CANDELARIA. APPROVED TO PROCEED. FINISH BLOW DOWN WELL. PUMP 40 BBLS DOWN TBG TO KILL WELL. ND WH. TBG SCREWED INTO BOTTOM OF WH. PU ON TBG, STRIP ON BOP W/ TEST SPOOL. NU BOP & TEST, 250 LOW# - 2500# HI. RU FLOOR. TOH & TALLY 113 STDS 2 3/8" TBG W/SN. SIGNS OF DRILLING MUD ON TBG 850'-3500'. SECURE WELL, SDFN.

08/22/2005 08:00 - 08/22/2005 17:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. BH 0#, CSG 10#. BLOW DOWN WELL. PU CSG SCRAPER & TIH TO 7122'. TOH & LD SCRAPER. PU CMT RETAINER, TIH & SET @ 7122'. PT TBG TO 1000#. HELD. STING OUT. LOAD CSG & CIRC CLEAN W/200 BBLS. PT CSG TO 800#. HELD. WHILE MOVING CMT TRK INTO POSITION, FRONT OF TRUCK SUNK INTO SOFT GROUND WHERE OLD PIT HAD BEEN COVERED UP. WAIT ON RU TRK TO PULL OUT. PUMP PLUG #1 W/11 SX, 14.52 CU/FT, TYPE III CMT @ 1' 4.8 PPG. 7122'-7069'. EST TOC W/ REQUIRED EXCESS 7014'. LD TBG TO 6208'. SIW, SECURE, SDFN.

08/23/2005 08:00 - 08/23/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. LOAD CSG W/2 1/2 BBLS. PUMP PLUG #2 W/17 SX, 22.44 CU/FT, TYPE III CMT @ 14.8 PPG. 6208'-6092'. EST TOC W/REQUIRED EXCESS 6041'. LD TBG TO 4578'. STAND BACK 73 STDS, LD STINGER. LOAD CSG & PRESS TEST AGAIN W/BLM REP TO 800#. HELD. RU WIRELINE, RIH & PERF @ 4672' W/3- 3 1/8 HSC. ATT TO ESTAB RATE. 1/8 BPM @ 1400#. APP BY BLM REP TO PUMP BALANCED PLUG & INCREASE CMT. TIH W/73 STDS & 5 JTS. EOT @ 4734. LOAD CSG. PUMP PLUG #3 W/37 SX, 48.84 CU/FT, TYPE III CMT @ 14.8 PPG. 4734'-4572'. EST TOC W/REQUIRED EXCESS 4369'. LD TBG TO 3919'. LOAD CSG. PUMP PLUG #4 W/17 SX, 22.44 CU/FT, TYPE III CMT @ 14.8 PPG. 3919'-3805'. TOC W/REQUIRED EXCESS 3752'. LD TBG TO 3042'. LOAD CSG. PUMP PLUG #5 W/64 SX, 84.48 CU/FT, TYPE III CMT @ 14.8 PPG. 3042'-2462'. EST TOC W/REQUIRED EXCESS 2410'. LD TBG TO 1193', STAND BACK 19 STDS. SECURE, SDFN.

08/24/2005 08:00 - 08/24/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. RU WIRELINE, RIH & TAG TOC PLUG #5 @ 2390'. PUH & PERF @ 1278' W/ 3- 3 1/8 HSC. POOH. ESTAB RATE @ 1 1/2 BPM @ 500#. PU DHS CMT RET, TIH & ATT TO SET @ 1224'. WOULD NOT SET. TOH & LD CMT RET. APPROVED BY BLM TO SQUEEZE PLUG WITHOUT CMT RET & WOC. TIH TO 1319'. LOAD CSG. PUMP PLUG # 6 W/51 SX, 67.32 CU/FT, TYPE III CMT @ 14.8 PPG. 1319'-1178'. EST TOC W/REQUIRED EXCESS 1110'. LD ALL TBG. SQUEEZED 29 SX OUTSIDE, LEFT 22 SX INSIDE. SIW. WOC. RU WIRELINE, RIH, TAG TOC PLUG #6 @ 1132'. PUH & PERF @ 356'. ESTAB RATE @ 2 BPM @ 500# & CIRC CLEAN. PUMP PLUG # 7, SURF PLUG, W/126 SX, 166.3 CU/FT, TYPE III CMT @ 14.8 PPG. 356'-SURF. CIRC GOOD CMT OUT BH. SIW. RD FLOOR. ND BOP. DIG OUT & CUT OFF WH. CMT IN CSG & ANNULUS DOWN 3'. TOP & INSTALL DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. SECURE LOCATION. SDFN.

08/25/2005 08:00 - 08/25/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. RD RIG. CUT OFF ANCHORS. CLEAN LOCATION. MOL. WELL P&A'D. FINAL REPORT.