5. Lease UNITED STATES NMSF-079186 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 6. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS 7. Unit Agreement Name (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals) 8. Well Name and No. 1. Oil Well [] Gas Well [] Other [] RECE **GAS WELL BREECH "E" 850** 9. API Well No. 2. Name of Operator: Caulkins Oil Company 30-039-27676-00S1 3. Address of Operator: 10. Field and Pool, Exploratory Area (505) 334-4323 1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410 **BASIN DAKOTA** 4. Location of Well (Footage, Sec., Twp., Rge.) 11. Country or Parish, State 705' F/N 2270' F/W SEC. 5-26N-6W Rio Arriba Co., New Mexico 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION [X] Notice of Intent [] Abandonment [] Change of Plans [X]Recompletion [] New Construction [] Subsequent Report [] Plugging Back Non-Routine Fracturing [] Casing Repair [] Water Shut-Off [] Final Abandonment Notice [] Altering Casing [] Conversion to Injection [X] Other Downhole Commingle l Dispose Water escribe Proposed or Completed Operations: Rig up. T. O. H. with 2 3/8" tubing from 7521'. Run wireline set retrievable bridge plug to 6950'. Run gas spectrum log through Tocito and Gallup formations, 6900' to 6500'. Perforate Tocito zone, 6845' to 6834' with 4 shots per foot. Frac Tocito zone with 20,000# 20/40 sand and N2 foam. T. I. H. with 2 3/8" tubing and retrieving head. Swab in and test Tocito. Clean out to retrievable bridge plug at 6950'. CONDITIONS OF APPROVATE bridge plug. Adhere to previously issued to previously in the previously issued to previously in the previously in the previously issued to previously in the T. I. H. with 2 3/8" production tubing. Land tubing on doughnut at approximately 7500'. No new surface will be disturbed, location area will be cleaned up following operations. Estimated starting date, September 12, 2005. NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT TITLE: Superintendent DATE: August 4, 2005 **YE**RQUER TITLE: Petr. Eng. DATE: APPROVED BY: CONDITIONS OF APPROVAL, IF ANY

State of New Mexico

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back

PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Instructions on back
Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Drive Santa Fe, NW 87504

State Lease - 4 Copies
Fee Lease - 3 Copies

District IV

2040 South Pacheco, Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number	² Pool Code	² Pool Code ³ Pool Name					
30-039-27676	06460	SOUTH BLANCO TOO	NCO TOCITO				
⁴ Property Code	⁵ Pı	roperty Name	Well Number				
2459	BR	850					
OGRID No.	10	'Elevation					
003824	Caulkins Oil Company 6640'						

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	5	26N	6W		705'	NORTH	2270'	WEST	Rio Arriba
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	es ¹³ Joint	or Infill 14 (Consolidation	Code 15 O	rder No.				
80									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

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16				¹⁷ OPERATOR CERTIFICATION
	705			I hereby certify that the information contained herein is true and
	2270		D 1 D 60	complete to the best of my knowledge and belief
	2270,		Breech E 50	
Breech E 50-E	Breech E 850		-	
				Robert I Vergre
				Signature
				Printed Name Robert L. Verquer
				Title Superintendent
				Date August 4, 2005
				18SURVEYOR CERTIFICATION
		20257627		I hereby certify that the well location shown on this plat was
		27 15 CAL DE O CA CO		plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the best
		ANG 2005		of my knowledge and belief. Date of Survey
		ECENE DIV	. 13	
		AUG 2005 BECEIVE DIV	375	Signature and Seal of Professional Surveyor:
				Certificate Number

District II

District III

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102

Revised October 18, 1994

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OIL CONSERVATION DIVISION

1220 South St. Francis Drive 8 PM 2 15

State Lease - 4 Copies

1000 Rio Brazos I	Rd., Aztec, N	M 87410			Santa F	Fe, NM 87504				F	ee Lease - 3 Copies
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				7159	71599 BASIN DAKOTA						
Property			•	5 Property Name Well Number							Well Number
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'OGRID					•	crator Name				⁹ Elevation	
00382	24				Caulkins	Oil Company				6640'	
					10 Surf	ace Location			······································		
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