

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-039-29207
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit	
8. Well Number	53F
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081  
Houston, Tx 77252

4. Well Location  
Unit Letter I : 2095 feet from the South line and 600 feet from the East line  
Section 32 Township 29N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6525 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

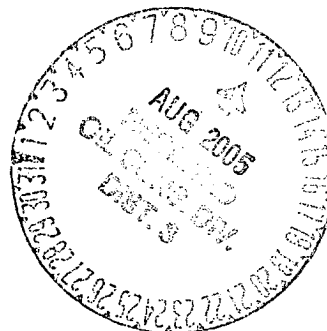
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on subject well as per attached. Reference: DHC1641AZ.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE Regulatory Analyst DATE 08/09/2005

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463  
For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE AUG 11 2005  
Conditions of Approval (if any):

**Allocation for the SAN JUAN 29-5 53F (API 300392920700)**

The SAN JUAN 29-5 53F is an 80-acre Mesaverde/80-acre Dakota infill well located in the southeast quarter of Section 32-T29N-R5W, Rio Arriba County, NM. The well was drilled to a total depth in March 2005, perforated & fracture stimulated in May 2005, and ready for first delivery in July 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5503', perforations from 5248 - 5753' OA, composite plug at 5853')  
6/24/05 1/2" choke N/A\* PSIG tubing pressure 300 PSIG FCP 1980 MCFPD + 0 BOPD + 2 BWPD

Dakota (2-3/8" tubing set at 7782', perforations from 7707 - 7789' OA, PBTD 7874', multi-pass production log)  
7/5/05 1/2" choke 50 PSIG FTP 500 PSIG SICP 319\*\* MCFPD + 0 BOPD + 3 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Mesaverde</b>	<b>86%</b>
	<b>Dakota</b>	<b>14%</b>

<b>Fixed Allocation (Oil)</b>	<b>Mesaverde</b>	<b>100%</b>
	<b>Dakota</b>	<b>0%</b>

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks  
Dan Hensley  
832-486-2385

\* Annular test – string float in tubing

\*\* Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).