

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

2005 AUG 29

5. Lease Serial No.

NMSF0786731 59

6. If Indian, Allottee or Tribe Name

RECEIVED

7. If Unit or CA Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R11W NENE 1070FNL 1130FEL

8. Well Name and No.

Schlosser WN Federal #4

9. API Well No.

30-045-07055

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 8/15/05. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

08/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date **AUG 30 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *Sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMSF

Inactivate, 08/09/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450705500	SAN JUAN	NEW MEXICO	NMPM-28N-11W-34-A	1,070.00	N	1,130.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,665.00	36° 37' 22.476" N	107° 59' 7.8" W	10/03/1964				

08/09/2005 13:30 - 08/09/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. ROAD RIG & EQUIP TO LOCATION & SPOT. HELD SAFETY MEETING RU RIG. SECURE, SDFN.

08/10/2005 10:00 - 08/10/2005 06:30

Last 24hr Summary

ROAD PUMPTRUCK & DOG HOUSE TO LOCATION. HELD SAFETY MEETING. CK PRESS. TBG 300#, CSG 250#, BH 30#. RU BLOW DOWN LINES, BLOW DOWN WELL. CAUGHT PISTON. PUMP 30 BBLS DOWN TBG TO KILL WELL. ND WH, NU BOP & TESTED. 250# LOW - 2250# HI. TESTED OK. RU FLOOR. PU ON TBG, REMOVE HANGER. TOH W/99 STDS, 5885' & LD 7 JTS, SN & MULESHOE. 205 JTS TOTAL 2 3/8" TBG, 6093'. PT BH. PUMPED 2 BBLS, 47', PRESS TO 300# & HELD. RU WL & RIH W/ GAUGE RING TO 5983'. TIGHT SPOT @ 3606'. CLEANED IT UP. POOH. TIH W/ CMT RET. CMT RET STOPPED @ 3606'. SECURE, SDFN.

08/11/2005 06:30 - 08/11/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. CSG 40#, BH 0#. BLOW DOWN WELL. PUMP 30 BBLS DOWN CSG TO KILL WELL. TIH W/ 50 STDS. PUMP 10 BBLS, DROP STANDING VALVE. PUMP 20 BBLS, ATT TO PRESS TEST TBG. FAILED. TOH. RU DRIFTING TOOL, TIH DRIFTING EACH STAND. FOUND STANDING VALVE IN STD # 28. LD JT, TOH. PU NEW SN W/ STANDING VALVE & TIH W/ 50 STDS. TEST TBG TO 1000#. TESTED OK. TIH W/ALL TBG. TESTED OK. DRIFTED ALL TBG GOING IN & FOUND 2 BAD JTS. LD TONGS, PU FISHING TOOLS, RIH & RETRIEVE STANDING VALVE. LD TOOLS, PU TONGS. EOT 6094'. PUMP 70 BBLS AHEAD W/ NO CIRC. PUMP PLUG #1 W/40 SX, 52.8 CU/FT, TYPE III CMT @ 14.8 PPG. 6094'-5504'. LD 20 JTS, STAND BACK 24 STDS. SIW, WOC, SECURE, SDFN.

08/12/2005 06:30 - 08/12/2005 16:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. OPEN WELL. TIH & TAG TOC @ 6080'. LOAD CSG W/ 90 BBLS & ATT TO PRESS TEST. TEST FAILED. PUMPED 1 1/2 BBM @ 300#. PUMP PLUG 1A W/ 40 SX, 52.8 CU/FT, TYPE III CMT @ 14.8 PPG. 6080'-5490'. LD 19 JTS, STAND BACK 24 STDS. SIW, WOC. TIH & TAG TOC @ 5855'. LD TBG TO 5189'. LOAD CSG W/35 BBLS. PRESS TEST CSG TO 500#. HELD OK. PUMP 25 BBLS & CIRC CSG CLEAN. PUMP PLUG #2 W/ 11 SX, 14.52 CU/FT, TYPE III CMT @ 14.8 PPG. 5189'-5086'. EST TOC W/ REQUIRED EXCESS 5027'. LD TBG TO 3164'. LOAD CSG W/2 BBLS. PUMP PLUG #3 W/12 SX, 15.8 CU/FT, TYPE III CMT @ 14.8 PPG. 3164'-3037'. EST TOC W/ REQUIRED EXCESS 2988'. LD TBG TO 2539'. SIW. SECURE, SDFN.

08/15/2005 06:30 - 08/15/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. OPEN WELL. LOAD CSG. PUMP PLUG #4 W/12 SX, 15.8 CU/FT, TYPE III CMT @ 14.8 PPG. 2539'-2428'. EST TOC W/REQUIRED EXCESS 2363'. LD TBG TO 1616'. LOAD CSG. PUMP PLUG # 5 W/32 SX, 42.2 CU/FT, TYPE III CMT @ 14.8 PPG. 1616'-1204'. EST TOC W/REQUIRED EXCESS 1144'. LD TBG TO 598'. LOAD CSG. PUMP PLUG #6 W/37 SX, 48.8 CU/FT, TYPE III CMT @ 14.8 PPG. 598'-53'. LD TBG TO 60' & REVERSE CSG CLEAN. RU WIRELINE, RIH # PERF @ 50' W/3- 3 1/8 HSC PER BLM REP ON LOC. POOH & RD WL. ESTAB CIRC OUT BH & CIRC CLEAN. PUMP PLUG #7, SURFACE PLUG, W/24 SX, 31.6 CU/FT, TYPE III CMT @ 14.8 PPG. 50'-SURF. CIRC GOOD CMT OUT BH. SIW. WASH UP EQUIP. RD FLOOR & PUMP TRK. ND BOP. DIG OUT & CUT OFF WELL HEAD. CMT IN ANNULUS & CSG FULL. INSTALL DRY HOLE MARKER W/10 SX CMT. RD RIG. CUT OFF ANCHORS. CLEAN LOC. MOL. WELL P&A'D. FINAL REPORT.