

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-29158  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
VA-1121

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
P. O. Box 420, Farmington, NM 87499-0420

4. Well Location  
Unit Letter N : 1190 feet from the South line and 1450 feet from the West line  
Section 36 Township 23N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6640' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type workover Depth to Groundwater 800' Distance from nearest fresh water well >1000' Distance from nearest surface water 750'

Pit Liner Thickness: 8 mil Below-Grade Tank: Volume 100 bbls; Construction Material native soil

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Plug Chacra

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Chacra zone was plugged by pumping 18 cu. Ft. Class B containing 2% CaCl<sub>2</sub> and celloflake down the 2-7/8" production casing. The cement was displaced to 1000'. Perforations in the Chacra are 1178 - 1270. After verification of the plug-back depth, the Fruitland Coal will be completed at approximately 800 - 812. Plugging operation completed 8/30/2005.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John Alexander TITLE Vice-President DATE August 31, 2005

Type or print name John Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 505-325-1821  
For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE SEP 01 2005  
Conditions of Approval (if any):