Area: 2	3TT J							
AUG 2005 AUG 2005 DIST. SOM. BURLINGTON DIST. SOM. BURLINGTON DI							Distribution: Regulatory Accounting Well File Original: August 1, 2003 tatus RELIMINARY	
Type of Completion							ate: 1/18/2005 PI No. DHC.# D-045-30890 335/	
Well Name MIMS 36 STATE COM							ell No. M	
Unit Letter K	Section 36	Township T30N	Range R11W	Footage 1365' FSL & 190	÷ 1		County, State Juan County, New Mexico	
Completion Date Test Method 1/3/05 HISTORICAL FIELD TEST PROJECTED OTHER								
FORMATION GAS PERCENT CONDENSATE PERCENT								
CHACRA			93 MCFD	32%	0 MSTB		PERCENT 0%	
MESAVERDE			204 MCFD	56%	.0625 MSTB		20%	
ДАКОТА			53 MCFD	12%	.25 MSTB		80%	
			2150		.3125			
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			TITLE		I	DATE		
x kun Mar				Engineer	Engineer		/18/05	
Cory McKee					AC		TED FOR RECORD	
x Cheryleve Charles				Technician			K & 6 2015	
Cherylene	ノ		FARMINGTON FIELD OFFICE					
	WHAT							

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