

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/25/2005

API No. 30-039-27695  
DHC#: DHC 1860AZ

Well Name

SAN JUAN 30-6 UNIT

Well No.

#99B

Unit Letter  
E

Section  
34

Township  
T030N

Range  
R007W

Footage  
1550' FNL & 180' FWL

County, State  
Rio Arriba County,  
New Mexico

Completion Date  
08/15/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1140 MCFD	68%		68%
DAKOTA	525 MCFD	32%		32%
	1665			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X	Engineer	8/28/05
Cory McKee		
X	Engineering Tech.	8/25/05
Wendy Payne		