

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415A

8. Well Name and No.
San Juan 29-5 Unit #32G

9. API Well No.
30-039-27537

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T29N R5W NWSW 2270FSL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Allocation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC1748AZ.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Christina Gustartis

Date
08/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

John L. Lavelle

Title

Petr. Eng.

Date

8/22/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

Allocation for the SAN JUAN 29-5 32G (API 300392753700)

The SAN JUAN 29-5 32G is an 80-acre Mesaverde/80-acre Dakota infill well located in the southwest quarter of Section 29-T29N-R5W, Rio Arriba County, NM. The well was drilled to a total depth in March 2005, perforated & fracture stimulated in May 2005, and ready for first delivery in July 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5306', perforations from 5414 - 5917' OA, composite plug at 6020')
6/27/05 1/2" choke N/A* PSIG tubing pressure 300 PSIG FCP 1716 MCFPD + 0 BOPD + 30 BWPD

Dakota (2-3/8" tubing set at 7436', perforations from 7934 - 8005' OA, PBTD 8033', multi-pass production log)
7/6/05 1/2" choke 45 PSIG FTP 380 PSIG SICP 270** MCFPD + 0 BOPD + 5 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	86%
	Dakota	14%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks
Dan Hensley
832-486-2385

* Annular test – string float in tubing

** Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).

