

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
SF-078110

6. If Indian, Allotted or Tribe Name

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

270' FNL & 330' FEL (NE/4 NE/4)  
Unit A, Sec. 12, T29N, R14W

070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation

pending

8. Well Name and No.

Federal I Com #102

9. API Well No.

30-045-31792

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/  
Harper Hill Fruitland Sand PC

11. County or Parish, State

San Juan, New Mexico

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Application to downhole commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dugan Production proposes to downhole commingle production from the Harper Hill Fruitland Sand-Pictured Cliffs and the Basin Fruitland Coal gas pools upon completing the Federal I Com No. 102. The spacing units for both pools (E/2 for Fruitland Coal and NE/4 for Fruitland Sand-Pictured Cliffs) include Federal lease SF-078110. We are proposing the commingled production be allocated using fixed factors, 53% to the Basin Fruitland Coal pool and 47% to the Harper Hill Fruitland Sand-Pictured Cliffs pool. Specifics for downhole commingling are presented in the attached application (NMOCD Form C-103).

**CONDITIONS OF APPROVAL**

Adhere to previously issued stipulations.

*D/Hc 1952A2*

14. I hereby certify that the foregoing is true and correct

Signed John D. Roe Title Engineering Manager Date 08/08/2005

(This space for Federal or State office use)

Approved by John L. B. [Signature] Title Petr. Eng Date 8/25/05

Conditions of approval if any: