Form 3160-5 (September 2001)

(Continued on next page)

UNITED STATES DEDARTMENT OF THE INTERIOR

FORM APPROVED	
OMB No. 1004-0135	
Expires: January 31, 200).

FAHMINGTON FIELD OFFICE

BUREAU OF LAND MANAGEMENT	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

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Jivai IIIa 7 k	pacific 1110c

SUBMIT IN TRIPLICATE - Other instructions on reverse side 110 22							7 If Unit or OA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐] Oth		ia yera		e e e e e e e e e e e e e e e e e e e	REC	F24250) , 8. Well Name	and No	
2. Name of Operator	_ Out	a .				<u> </u>	Jicarilla 29-0	子	
Black Hills Gas Resources, Inc.							9. API Well N		
3a. Address			3t	o. Phone No. (incl.	ude area	code)	30-039-2747	•	
					, , , , , , , , , , , , , , , , , , , ,		Pool, or Exploratory Area		
350 Indiana Street, Suite 400 Go			1/2	0-210-1308				, Pictured Cliffs	
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 655' FSL & 335' FWL (SW/SW) Unit M Sec. 33, T29N-R02W						11. County or			
12 OUT OF A PARA DRIVATE ROY (ES) TO RUNGATE MATURE OF MOTIOE R							Rio Arriba, I		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION									
			_					1	
Notice of Intent	ᄖ	Acidize	=	Deepen		Production (Start	/Resume)	Water Shut-Off	
Notice of filterit		Alter Casing	_	Fracture Treat	ᆜ	Reclamation	<u>_</u>	Well Integrity	
Subsequent Report	ᆜ	Casing Repair	=	New Construction		Recomplete	Ĺ	Other	
	<u> </u>	Change Plans	⊿	Plug and Abando	n 🖳	Temporarily Aba	andon		
Final Abandonment Notice	u	Convert to Injection		Plug Back		Water Disposal			
testing has been completed. Fir determined that the site is ready Black Hills Gas Resources, Inc. It Rigged up BJ & pmpd Pg #1-3,7 pmpd Pg #2-2,803'-2,652' to CV - 1,518' to CVR 50' below Lower stands in derrick. ND BOPE & r cemt. All Pgs were the ftgs noted 50% LCM before Pg #2.	al Aba for fina nas plu (46'-3, R 50' San J an 5 st above	indonment Notices shall be all inspection.) agged and abandoned the additional state of the shall be all inspection. 411' to CVR 50' below Lebelow OA to 100' above (ose to 100' above (DP catands in hole to 312'-50' be plus 50% excess cemt displays the shall be all inspections.	abo ewis (151 ume	ve referenced wo s, the PC, & 100 l' Pg). Layed dn out to 65' below w Surf Csg Shoe	ell on 8/ day above 11 jts I Lower pmpd	ts, including reclar 17/2003 as follow Fruitland Formation to 2,460'. pmp San Jose top- 16: Pg #5 -312'- Sur	vs: ions (335' Pg). od Pg #3- 2,460 5' Pg). Layed di face. Layed dn	1'-2,290' to CVR 50' #4- 1,683' in 44 jts DP to 312' & stood 5 in 10 jts DP & topped off w/	
14. I hereby certify that the foregoin Name (PrintedlTyped)	ig is tru	e and correct		mid	•		No.	2/1/9/3/ Al Al Al	
Allison Newcomb				11116	Enginee	ring Technician	·		
Signature allow	4	Dewromb	5	Date	8/18/20()5			
		THIS SPACE FO	DR.	dus culturate dans del con del constitución	THE WASHINGTON	AND THE PROPERTY ASSESSMENT OF STATE		# 1785 U.S. 1	
Approved by (Signature)				. -	Name (Printed/1	Typed)	Ti	itle	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Office		AC	CEPTED FOR RECORD	
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraudule	tle 43 lent stat	U.S.C. Section 1212, make i ements or representations as	it a c	rime for any pers	on know ts jurisdi	ingly and willfully	to make to any d	ep Athisnt 3 r Age 2535 f the United	

GENERAL INSTRUCTIONS®

s form is designed for submitting proposals to perform certain well rations, and reports of such operations when completed, as indicated Federal and Indian lands pursuant to applicable Federal law and ulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

1 4 - Locations on Federal or Indian land should be described in ordance with Federal requirements. Consult the local Federal office specific instructions.

n 13 - Proposals to abandon a well and subsequent reports of ndonment should include such special information as is required by the al Federal office. In addition, such proposals and reports should lude reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

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NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3 and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington, D.C. 20240.