

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T32N R8W SWNE 2305FNL 1800FEL

5. Lease Serial No.

NMSF079381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78424B

8. Well Name and No.

San Juan 32-8 Unit #218

9. API Well No.

30-045-28722

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Sidetrack</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well sidetracked and sump hole accessed in order to cavitate the well. Daily drilling report attached.



ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

AUG 19 2005

Signature

Christina Gustartis

Date

08/10/2005

FARMINGTON FIELD OFFICE

BY *[Signature]*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Daily Summary

API/Bottom Hole UWI 300452872200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMP-32N-08W-35-G	N/S Dist (ft) 2,305.12	N/S Ref N	E/W Dist (ft) 1,799.87	E/W Ref E
Ground Elevation (ft) 6,637.00	Spud Date 9/21/1992	Rig Release Date 9/26/1992	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E			

Report Start Date 7/11/2005	Last 24hr Summary MOVE KEY #29 TO SJ 32-8 #218 LOCATION. BEGIN RIG UP RIG & SUPPORT EQUIPMENT. POOH W/ PUMP & ROD STRING.
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Time Log

Dur (hrs)	Comment
1.00	PRE MOVE SAFETY MEETING
5.00	MOVE KEY #29 TO SJ 32-8 #218 LOCATION
3.00	BEGIN RIGGING UP RIG & SUPPORT EQUIPMENT.
1.00	UNSEAT & PULL PUMP & 3/4" ROD STRING. SWIFD.

Report Start Date 7/12/2005	Last 24hr Summary KEY SAFETY MEETING. C-P DRUG SEARCH ON LOCATION. INSTALL BOPS STACK & PRESSURE TEST. FINISH RU SUPPORT EQUIPMENT. PULL TBG HANGER & POOH W/ PRODUCTION TBG. SET 7" CIBP ON WL @ 3150'. LOAD HOLE W/ PRODUCED H2O & PRESSURE TEST PLUG, CSG & BLIND RAMS TO 1800PSI.
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Time Log

Dur (hrs)	Comment
2.00	KEY SAFETY MEETING.
2.00	C-P DRUG SEARCH ON LOCATION
3.00	INSTALL BP VALVE IN TBG HANGER. NU BOP STACK. FINISH RU OF SUPPORT EQUIPMENT.
1.00	PRESSURE TEST BLIND RAMS TO 250PSI- 10MIN & 1800PSI- 30MIN. HELD OK.
1.50	UNSEAT & PULL TBG HANGER. POOH W/ 2 3/8" PRODUCTION TBG. LAY DN LAST 9-JTS OF 2 3/8" FL4S TBG.
1.00	RU BLUE JET WL. SET 7" CIBP ON WL @ 3150'
1.50	LOAD CSG W/ 125BBLs OF PRODUCED H2O. PRESSURE TEST PLUG, CSG & BLIND RAMS TO 250PSI- 10MIN & 1800PSI- 30MIN. HELD OK. SDFD.

Report Start Date 7/13/2005	Last 24hr Summary SET A 3 DEGREE WHIPSTOCK @ 3150'. MILL A 6 1/4" WINDOW FR 3138'- 46' W/ 1400 CFM AIR- MIST. POOH W/ MILL & RUN 6 1/4" BIT & DRL ASSEMBLY. DRILL 6 1/4" OPEN HOLE FR 3150'- 3620' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
0.50	SAFETY MEETING.
5.00	MU 7" WHIPSTOCK & 6 1/4" MILLING ASSEMBLY ON 1-JT OF 3 1/2" DP. TIH PICKING UP 4-4 3/4" DCS & 81 JTS OF 2 7/8" DP.
1.50	SET A 3 DEGREE WHIPSTOCK ON TOP OF CIBP @ 3150' & SHEAR OFF. UNLOAD HOLE & BREAK CIRCULATION W/ 1400 CFM AIR, 14 BPH MIST W/ 1 GAL 450 FOAMER+ 1/2 GAL INHIBITOR PR 10 BBLs OF PRODUCED H2O. CIRCULATING PRESSURE- 340PSI.
4.00	BEGIN MILLING OPERATIONS TURNING 100RPMs W/ WOB- 4K. MILL A WHIPSTOCK WINDOW FR 3138'- 46'. WORK THROUGH WINDOW W/ 6 1/4" WATERMELON MILL TILL GOOD & CLEAN.
3.00	POOH LAYING DN 4 3/4" DCS & MILLING ASSEMBLY.
2.50	MU 6 1/4" BIT & SUB ON BOTTOM OF 1-3 1/2" DC. TIH PICKING UP 18 ADDITIONAL COLLARS. EASE BIT THROUGH WINDOW @ 3146' TO 3150'
7.50	BREAK CIRCULATION W/ 1500 CFM AIR, 08 BPH MIST W/ 1 GAL 450 FOAMER+ 1/2 GAL INHIBITOR PR 10 BBLs OF PRODUCED H2O. CIRCULATING PRESSURE- 350PSI. DRILL 6 1/4" OPEN HOLE FR 3150'- 3620'. WOB- 8K, TURNING 90 RPMs. NOTE- LOST PARTIAL RETURNS FROM TIME TO TIME.

Report Start Date 7/14/2005	Last 24hr Summary DRILL 6 1/4" OPEN HOLE FR 3620'- 54'(TD) W/ 1400 CFM AIR- MIST. PULL UP & FLOW TEST 60MIN- 1 3/4 PSI(204MCFD) NO H2O. SI FOR 120MIN BUILD UP- 540PSI. POOH W/ BIT & TIH W/ UNDER REAMER TO 3166'. UNDER REAM 6 1/4" OPEN HOLE OUT TO 9 1/2" FR 3166'- 3654' W/ 1600 CFM AIR- MIST. POOH W/ UR & TIH W/ 6 1/4" BIT TO 3120'.
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Time Log

Dur (hrs)	Comment
1.00	DRILL 6 1/4" OPEN HOLE FR 3620'- 54'(TD) W/ 1400 CFM AIR- MIST. CIRCULATING PRESSURE- 350PSI.
1.50	CIRCULATE & CONDITION HOLE @ TD(3654'). EVALUATE THE FRUITLAND COAL SHOWS FROM THE MUD LOGS AS FOLLOWS: 3261'- 62'- 3263'- 65'- 3268'- 71'- 3273'- 76'- 3279'- 82'- & 3292'- 93'- POOR QUALITY COAL STRINGERS INTERBEDDED W/ CARBONACEOUS SHALE. 167 UNITS OF GAS. 3317'- 19'- 3342'- 43'- 3349'- 51'- 3355'- 67'- 3359'- 60'- 3369'- 89'- & 3404'- 85'- POOR COAL SAMPLES. VERY FINE COAL. 1290 UNITS OF GAS. 3422'- 33'- 3434'- 36'- INTERMEDIATE SATIN TO SUB GLASSEY LUSTERED COAL POOR SAMPLE QUALITY 1300 UNITS OF GAS. 33'- 3536'- 39'- 3550'- 54'- INTERMEDIATE SATIN TO SUB GLASSEY LUSTERED COAL W/ BRT GLASSEY BANDS. 1300 UNITS OF BACK GROUND GAS. TOTAL COAL- 51'. 3531'
0.50	PULL UP INSIDE 7" CSG LAYING DN 18-JTS OF 2 7/8" DP.

Daily Summary

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Ground Elevation (ft) 6,637.00	Spud Date 9/21/1992	Rig Release Date 9/26/1992	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E			

Time Log

Dur (hrs)	Comment
1.00	CONDUCT INITIAL FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS INITIAL FLOW - 2PSI MANIFOLD, 1/2 PSI PITOT(454MCFD) 15MIN FLOW - 5PSI MANIFOLD, 1 1/4 PSI PITOT(667MCFD) 30MIN FLOW - 7PSI MANIFOLD, 1 3/4 PSI PITOT(782MCFD) 45MIN FLOW - 7PSI MANIFOLD, 1 3/4 PSI PITOT(782MCFD) 60MIN FLOW - 7PSI MANIFOLD, 1 3/4 PSI PITOT(782MCFD)
2.00	SI FOR INITIAL 120MIN BUILD UP INITIAL SI - 25PSI 15 MIN SI - 240PSI 30 MIN SI - 400PSI 60 MIN SI - 520PSI 120MIN SI - 640PSI RELEASE AS A NATURAL SURGE
1.50	POOH W/ 6 1/4" BIT
1.50	MU 6" X 9 1/2" LOCK-A-MATIC UNDER REAMER W/ 4 3/4" SHOCK SUB TIH TO 3166'
9.00	BREAK CIRCULATION W/ 1600 CFM AIR, 12 BPH MIST W/ 1GAL 450 FOAMER+ 1/2 GAL INHIBITOR PR 10 BBLs OF PRODUCED H2O. CIRCULATING PRESSURE- 800PSI. OPEN UNDER REAMER @ 3166' & UNDER REAM 6 1/4" OPEN HOLE OUT TO 9 1/2" FROM 3166'- 3654'. WOB- 4-6K, TURNING 100 RPMs. GOOD RETURNS TO SURFACE.
2.50	CIRCULATE HOLE CLEAN @ 3654'(TD)
2.00	POOH W/ UR LAYING DN 18-JTS OF 2 7/8" DP.
1.50	TIH W/ 6 1/4" DRILLING ASSEMBLY TO 3120'

Report Start Date 7/15/2005	Last 24hr Summary CONDUCT 60MIN FLOW TEST- 3 1/2PSI(1.15MMCFD) CONDUCT 120 MIN SI TEST- 520PSI. PERFORM 3 PADDED SURGES. TIH & CLEAN OUT BRIDGES @ 3422' & 3549'. PULL UP & PERFORM PADDED SURGE #4.
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Time Log

Dur (hrs)	Comment
1.00	CONDUCT FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS: INITIAL FLOW - MANIFOLD 2 PSI, PITOT 1/2 PSI(454MCFD) 15MIN FLOW - MANIFOLD 10 PSI, PITOT 2 1/2 PSI(970MCFD) 30MIN FLOW - MANIFOLD 12 PSI, PITOT 3 PSI(1.06MMCFD) 45MIN FLOW - MANIFOLD 14 PSI, PITOT 3 1/2 PSI(1.15MMCFD) 60MIN FLOW - MANIFOLD 14 PSI, PITOT 3 1/2 PSI(1.15MMCFD) NO H2O
2.00	SI FOR 120 MIN BUILD UP INITIAL SI - 25PSI 15 MIN SI - 240PSI 30 MIN SI - 350PSI 60 MIN SI - 500PSI 120 MIN SI - 520PSI
7.50	PERFORM AIR ASSIST PADDED SURGES #1, #2 & #3 PRESSURING UP THE DP TO 1200PSI & CSG TO 900PSI. PUMPED 3 GAL OF 450 FOAMER AHEAD OF 1ST SURGE FOLLOWED BY 3 - 10 BBL H2O PADS SPACED THROUGHOUT EACH BUILD UP. RELEASED SURGES W/ RETURNS OF HVY MIST, H2O & WHITE FOAM TO SURFACE.
0.50	TIH PICKING UP DP. TAG BRIDGE @ 3422'
1.00	R&R CO COAL BRIDGE @ 3422' USING 1500 CFM AIR- MIST. RETURNS OF LT COAL CHIPS.
0.50	CONTINUE IN HOLE PICKING UP DP. TAG BRIDGE @ 3549'
7.50	R&R CO COAL FR 3529'- 59' W/ 1500 CFM AIR, 06 BPH MIST W/ 1 GAL 450 FOAMER + 1/2 GAL INHIBITOR PR 10 BBLs OF PRODUCED H2O. CIRCULATING PRESSURE- 420PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% S&SH.
0.50	PULL UP INSIDE 7' CSG LAYING DN 14-JTS OF DP.
3.50	PERFORM AIR ASSIST PADDED SURGE #4 PRESSURING UP THE DP TO 1200PSI & CSG TO 1000PSI. PUMPED 3 GAL OF 450 FOAMER AHEAD OF SURGE FOLLOWED BY 3 - 10 BBL H2O PADS SPACED THROUGHOUT THE BUILD UP. RELEASED SURGE W/ RETURNS OF HVY MIST, H2O & WHITE FOAM.

Report Start Date 7/16/2005	Last 24hr Summary PERFORM AIR ASSIST SURGES #5 & #6. TIH & TAG UP @ 3360'. R&R CO COAL FR 3339'- 3402' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
6.50	PERFORM AIR ASSIST SURGES #5 & #6 PRESSURING UP THE DP TO 1200PSI & CSG TO 1000PSI. PUMPED 3 - 10 BBL H2O PADS THROUGHOUT EACH BUILD UP. RELEASED SURGES W/ RETURNS OF HVY GRAY MIST, H2O & GRAY FOAM W/ SML AMT OF COAL CHIPS. R&R CO INSIDE CSG AFTER LAST SURGE.
0.50	TIH PICKING UP DP. TAG FILL @ 3360'
13.00	R&R CO COAL FR 3339'- 3370' W/ 1500 CFM AIR, 06 BPH MIST W/ 1 GAL 450 FOAMER+ 1/2 GAL INHIBITOR PR 10 BBLs OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY - LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 5% SHALE.

Daily Summary

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Ground Elevation (ft) 6,637.00	Spud Date 9/21/1992	Rig Release Date 9/26/1992	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E			

Time Log

Dur (hrs)	Comment
4.00	R&R CO COAL FR 3371'- 3402' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 400PSI. RETURNS OF HVY - MOD COAL CHIPS & FINES. 4 DN TO 2 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
Report Start Date 7/17/2005	Last 24hr Summary R&R CO COAL FR 3371'- 3527' W/ 1500 CFM AIR- MIST.

Time Log

Dur (hrs)	Comment
7.00	R&R CO COAL FR 3371'- 3402' W/ 1500 CFM AIR, 06 BPH MIST W/ 1 GAL 450 FOAMER+ 1/2 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 1/2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
4.00	R&R CO COAL FR 3403'- 33' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
8.00	R&R CO RUNNING COAL FR 3434'- 65' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 8 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
2.00	R&R CO COAL FR 3466'- 36' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
3.00	R&R CO COAL FR 3497'- 3527' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD COAL & SHALE CHIPS & FINES. 2 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
Report Start Date 7/18/2005	Last 24hr Summary R&R CO COAL FR 3528'- 3591' W/ 1500 CFM AIR- MIST. PULL UP & PERFORM 3 AIR ASSIST SURGES.

Time Log

Dur (hrs)	Comment
10.00	R&R CO COAL FR 3528'- 59' W/ 1500 CFM AIR, 08 BPH MIST W/ 1 GAL 450 FOAMER+ 1/2 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
3.00	R&R CO COAL FR 3560'- 91' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
0.50	PULL UP INSIDE 7" CSG LAYING DN 10 JTS OF 2 7/8" DP.
10.50	PERFORM AIR ASSIST SURGES #7, #8 & #9 PRESSURING UP THE DP TO 1300 PSI & CSG TO 850PSI ON EACH BUILD UP PUMPED 3 GALS OF 450 FOAMER AHEAD OF 1ST SURGE FOLLOWED BY 3 - 10 BBL H2O PADS SPACED THROUGHOUT EACH BUILD UP. RELEASED SURGES W/ RETURNS OF BLK DUST, HVY GRAY MIST, H2O, GRAY FOAM & SML AMOUNT OF COAL CHIPS TO SURFACE ON LAST 2 SURGES. R&R INSIDE 7" CSG IN BETWEEN SURGES.
Report Start Date 7/19/2005	Last 24hr Summary R&R CO COAL FR 3247'- 3402' W/ 1500 CFM AIR- MIST.

Time Log

Dur (hrs)	Comment
0.25	TIH PICKING UP DP. TAG UP @ 3248'.
3.75	R&R CO COAL FR 3247'- 77' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 10 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
3.50	R&R CO COAL FR 3276'- 3308' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
8.00	R&R CO COAL FR 3309'- 39' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 8 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
4.00	R&R CO COAL FR 3340'- 70' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
4.50	R&R CO COAL FR 3371'- 3402' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY COAL CHIPS & FINES. 6 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
Report Start Date 7/20/2005	Last 24hr Summary R&R CO COAL FR 3371'- 3559' W/ 1500 CFM AIR- MIST.

Time Log

Dur (hrs)	Comment
6.00	R&R CO COAL FR 3371'- 3402' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
3.00	R&R CO COAL FR 3403'- 33' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
2.50	R&R CO COAL FR 3434'- 65' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

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Time Log

Dur (hrs)	Comment
3.00	R&R CO COAL FR 3466'- 96' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
4.50	R&R CO COAL FR 3497'- 3528' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
5.00	R&R CO COAL FR 3529'- 59' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY COAL CHIPS & FINES. 6 DN TO 3 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

Report Start Date 7/21/2005	Last 24hr Summary R&R CO COAL FR 3529'- 91' W/ 1500 CFM AIR- MIST. PULL UP & FLOW TEST 60 MIN- 8 1/4 PSI(1.79MMCFD). SI FOR 60 MIN BUILD UP- 410PSI. TIH & TAG FILL @ 3220'. R&R CO COAL FR 3215'- 3370' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
2.00	R&R CO COAL FR 3529'- 59' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 1/2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
1.50	R&R CO COAL FR 3560'- 91' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF LT COAL CHIPS & FINES. 1 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE. SHUT OFF MIST LAST 30 MIN.
0.50	PULL UP INSIDE 7" CSG LAYING DN 12-JTS OF 2 7/8" DP.
1.00	CONDUCT 60 MIN FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PILOT READINGS. INITIAL FLOW - MANIFOLD 8 PSI. PITOT 2 PSI(869MMCFD) 15MIN FLOW - MANIFOLD 24 PSI. PITOT 6 PSI(1.52MMCFD) 30MIN FLOW - MANIFOLD 30 PSI. PITOT 7 1/2 PSI(1.71MMCFD) 45MIN FLOW - MANIFOLD 33 PSI. PITOT 8 1/4 PSI(1.79MMCFD) 60MIN FLOW - MANIFOLD 33 PSI. PITOT 8 1/4 PSI(1.79MMCFD). NO MIST.
1.00	SI FOR 60 MIN BUILD UP INITIAL SI - 60PSI 45MIN SI - 360PSI 30MIN SI - 300PSI 15MIN SI - 220PSI 60MIN SI - 410PSI
9.25	PERFORM AIR- ASSIST PADDED SURGES #10, #11 & #12 PRESSURING UP THE DP TO 1250PSI & CSG TO 760PSI ON EACH BUILD UP. PUMPED 3 GAL OF 450 FOAMER AHEAD OF 1ST SURGE FOLLOWED BY 3 - 10 BBL H2O PADS SPACED THROUGHOUT EACH BUILD UP. RELEASED SURGES W/ RETURNS OF BLK DUST, HVY GRAY MIST, H2O & GRAY FOAM FOLLOWED BY SOME COAL CHIPS TO SURFACE. R&R INSIDE CSG AFTER EACH SURGE.
0.25	TIH PICKING UP DP. TAG BRIDGE @ 3220'.
2.00	R&R CO COAL FR 3215'- 48' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 12 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
1.00	R&R CO COAL FR 3247'- 77' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF LT COAL CHIPS & FINES. 1 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
2.50	R&R CO COAL FR 3278'- 3308' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
2.00	R&R CO COAL FR 3309'- 39' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380 PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
1.00	R&R CO COAL FR 3340'- 70' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY COAL CHIPS & FINES. 6 DN TO 3 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

Report Start Date 7/22/2005	Last 24hr Summary R&R CO COAL FR 3340'- 3591' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
2.75	R&R CO COAL FR 3340'- 70' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
3.25	R&R CO COAL FR 3371'- 3402' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 4 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
8.25	R&R CO COAL FR 3403'- 3528' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 1/2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
6.75	R&R CO COAL FR 3529'- 59' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 380PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
3.00	R&R CO COAL FR 3560'- 91' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD COAL CHIPS & FINES. 2 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

Daily Summary

API/Bottom Hole UWI 300452872200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-08W-35-G	N/S Dist (ft) 2,305.12	N/S Ref N	E/W Dist (ft) 1,799.87	E/W Ref E
Ground Elevation (ft) 6,637.00	Spud Date 9/21/1992	Rig Release Date 9/26/1992	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E			

Report Start Date 7/23/2005	Last 24hr Summary R&R CO COAL FR 3560'- 91' W/ 1500 CFM AIR- MIST. PULL UP & PERFORM 3 AIR- ASSIST SURGES. TIH & TAG 3346'. R&R CO COAL FR 3340'- 70' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
2.00	R&R CO COAL FR 3560'- 91' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
0.50	PULL UP INSIDE 7" CSG LAYING DN 12 JTS OF 2 7/8" DP
12.00	PERFORM AIR ASSIST PADDED SURGES #13, #14 & #15 PRESSURING UP THE DP TO 1400PSI ON EACH BUILD UP & CSG TO 1000PSI, 850PSI & 750PSI. PUMPED 3 - 10 BBL H2O PADS SPACED THROUGHOUT EACH BUILD UP. RELEASED SURGES W/ RETURNS OF BLK DUST, HVY BLK MIST, H2O & RUNNING COAL TO SURFACE. R&R CIRCULATE INSIDE CSG AFTER EACH SURGE.
0.50	TIH PICKING UP DP. TAG UP @ 3346'
9.00	R&R CO COAL FR 3340'- 70' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY COAL CHIPS & FINES. 8 DN TO 4 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

Report Start Date 7/24/2005	Last 24hr Summary R&R CO COAL FR 3340'- 3528' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
2.00	R&R CO COAL FR 3340'- 70' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 380 PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 4 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
2.00	R&R CO COAL FR 3371'- 3402' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
5.50	R&R CO COAL FR 3403'- 33' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 4 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
2.50	R&R CO COAL FR 3434'- 3495' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
12.00	R&R CO COAL FR 3497'- 3528' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 400PSI. RETURNS OF MOD- LT COAL CHIPS & HVY - LT COAL FINES. 3 DN TO 2 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

Report Start Date 7/25/2005	Last 24hr Summary R&R CO COAL FR 3497'- 3528' W/ 1500 CFM AIR- MIST. HOLE GOT TIGHT, LD DN 3- JTS OF DP. R&R CO COAL FR 3403'- 33' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
2.00	R&R CO COAL FR 3497'- 3528' W/ 1500 CFM AIR- MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 550PSI. RETURNS OF MOD- LT COAL FINES. 2 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
0.50	HOLE GETTING TIGHT. PULLED UP TO 3403' LAYING DN 3- JTS.
21.50	R&R CO COAL FR 3403'- 33' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 8 DN TO 1 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

Report Start Date 7/26/2005	Last 24hr Summary R&R CO COAL FR 3403'- 3559' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
4.00	R&R CO COAL FR 3403'- 33' W/ 1500 CFM AIR- MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
6.00	R&R CO COAL FR 3434'- 65' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 3 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
2.00	R&R CO COAL FR 3466'- 96' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
7.00	R&R CO COAL FR 3497'- 3528' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF HVY- LT COAL CHIPS & FINES. 6 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
5.00	R&R CO COAL FR 3529'- 59' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 3 DN TO 1 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

Report Start Date 7/27/2005	Last 24hr Summary R&R CO COAL FR 3529'- 91' W/ 1500 CFM AIR- MIST. PULL UP TO FLOW TEST. 60 MIN FLOW TEST- 9 1/2 PSI (1,91MMCFD). SI FOR 60 MIN BUILD UP- 340PSI. PERFORM NATURAL SURGES.
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Daily Summary

API/Bottom Hole UWI 300452872200	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-08W-35-G	N/S Dist (ft) 2,305.12	N/S Ref N	E/W Dist (ft) 1,799.87	E/W Ref E
Ground Elevation (ft) 6,637.00	Spud Date 9/21/1992	Rig Release Date 9/26/1992	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E			

Time Log

Dur (hrs)	Comment
4.00	R&R CO COAL FR 3529'- 59' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 360PSI. RETURNS OF LT COAL CHIPS & FINES. 2 DN TO 1/2 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.
4.00	R&R CO COAL FR 3560'- 91' W/ 1500 CFM AIR- MIST. CIRCULATING PRESSURE- 360PSI. RETURNS OF MOD- LT COAL CHIPS & FINES. 2 DN TO 1/2 BKT PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE. SHUT OFF MIST & DRY WELL UP LAST 30 MIN
0.50	PULL UP INSIDE 7" CSG LAYING DN 12-JTS OF 2 7/8" DP.
1.00	CONDUCT 60 MIN FLOW TEST THROUGH 2" CHOKE MANIFOLD USING PITOT READINGS. INITIAL FLOW - MANIFOLD 8PSI, PITOT 2PSI (1.80MMCFD) 15MIN FLOW - MANIFOLD 34PSI, PITOT 8 1/2PSI (1.80MMCFD) 30MIN FLOW - MANIFOLD 38PSI, PITOT 9 1/2 PSI (1.91MMCFD) 45MIN FLOW - MANIFOLD 38PSI, PITOT 9 1/2 PSI (1.91MMCFD) 60MIN FLOW - MANIFOLD 38PSI, PITOT 9 1/2 PSI (1.91MMCFD) NO MIST
1.00	SI FOR 60 MIN BUILD UP 45 MIN SI - 300PSI 30 MIN SI - 260PSI 15 MIN SI - 180PSI INITIAL SI - 60 PSI 60 MIN SI - 340PSI
13.50	PERFORM NATURAL SURGES #1, #2, #3 & #4 PRESSURING UP THE CSG TO APPROXIMATELY 480PSI OVER A 240MIN PERIOD. RELEASED SURGES W/ BLACK DUST & GAS TO SURFACE. CIRCULATE IN BETWEEN SURGES W/ AIR- MIST

Report Start Date 7/28/2005	Last 24hr Summary TIH & TAG FILL @ 3385'. R&R CO RUNNING COAL FR 3371'- 3402' W/ 1500 CFM AIR- MIST.
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Time Log

Dur (hrs)	Comment
0.50	TIH PICKING UP DP. TAG FILL @ 3385'.
23.50	R&R CO RUNNING COAL FR 3371'- 3402' W/ 1500 CFM AIR, 08 BPH MIST W/ 1/2 GAL 450 FOAMER+ 1/4 GAL INHIBITOR PR 10 BBLS OF PRODUCED H2O. CIRCULATING PRESSURE- 360PSI. RETURNS OF HWY COAL CHIPS & FINES. 3 DN TO 3 BKTS PR HR FR SAMPLE CATCHER. 95% COAL, 05% SHALE.

API/Bottom Hole UWI 300452872200	Surf Loc NMPM-32N-08W-3...	Platform	Slot / Conductor	Water Depth (ft)
Spud Date 9/21/1992	Lat/Long Datum NAD 27	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Field Name BASIN FRUITLAND COAL

Ops and Depth @ Morning Report
SDON.

24hr Forecast

RD KEY #29 TO MOVE.

Last 24hr Summary

RUN & LAND 114-JTS OF 2 3/8" TBG @ 3599' KB. ND BOPS & NU B-1 FLANGE. CONDUCT 60 MIN FLOW TEST- 14 1/2 PSI(2.40MMCFD). RUN SURVEY ON SLICKLINE. 6 1/4 DEGREES @ 3555'. RUN ROD PUMP & MIXED ROD STRING. SEAT PUMP IN FN @ 3565'. LOAD & PRESSURE TEST TBG TO 500PSI. CHECK PUMP ACTION. HANG OFF PUMP & SWI.

General Remarks

Time Log

Start Time	End Time	Dur (hrs)	Phase	Op Code	Op Sub-Co.	Time P-N-T	Comm/Operation
07:00	08:00	1.00	COM...	RPCOMP	SFTY		SAFETY MEETING. BLEED DN 490 PSI SI CSG PRESSURE TO FLOW BACK PIT.
08:00	10:00	2.00	COM...	RPCOMP	RCST		PU 2 3/8" x 31' MUD ANCHOR W/ XO, 2 1/16" FN & MULE SHOE 2 1/16" COLLAR ON BOTTOM. MU 2 3/8" x 1. 78" F NIPPLE ON TOP. TIH W/ 114-JTS OF 2 3/8" TBG. LAND TBG HANGER IN WELLHEAD W/ BOTTOM OF MS COLLAR @ 3599' KB. TOP OF 2 3/8" FN @ 3565'.
10:00	11:00	1.00	COM...	RPCOMP	NUND		ND BOPS & NU B-1 FLANGE & PUMP T. CONDUCT 60 MIN FLOW TEST THROUGH 2" CHOKE MANIFOLD. INITIAL FLOW - MANIFOLD 12 PSI, PITOT 3 PSI(1.06MMCFD) 15MIN FLOW - MANIFOLD 40 PSI, PITOT 10 PSI(1.95MMCFD) 30MIN FLOW - MANIFOLD 52 PSI, PITOT 13 PSI(2.24MMCFD) 45MIN FLOW - MANIFOLD 58 PSI, PITOT 14 1/2 PSI(2.40MMCFD) 60MIN FLOW - MANIFOLD 58 PSI, PITOT 14 1/2 PSI(2.40MMCFD) NO MIST
11:00	12:00	1.00	COM...	RPCOMP	SRVY		RU B&R SLICKLINE SERVICES. RUN TOTCO SURVEY TOOL TO 3555' ON SL & TAKE DOUBLE SHOT SURVEY. OUT 6 1/4 DEGREES.
12:00	15:00	3.00	COM...	RPCOMP	OTHR		PU 2" x 1 1/4" x 12' RHACZ- HRV PUMP(CP #174) & CHECK ACTION. TIH PICKING UP 3- 25' x 1 1/4" SINKER BARS FOLLOWED BY 20- 25' x 3/4" SCRAPERED RODS & 118- 25' x 7/8" RODS. SEATED PUMP IN FN & SPACED OUT ON SURFACE W/ 2', 4', 6', 8' SUBS & 22' x 1 1/4" POLISH ROD.
15:00	16:00	1.00	COM...	RPEQPT	ALFT		LOAD TBG W/ PRODUCED H2O & PRESSURE TEST TO 500PSI. MANUALLY STROKE PUMP UP TO 800PSI. TBG HELD OK. INSTALL ROD ROTATOR & CLAMP OFF POLISH ROD W/ PUMP ON LT TAG. SWI, JOB COMPLETE.
16:00	17:00	1.00	COM...	RPCOMP	RURD		BEGIN RIGGING DN RIG.

AFE / RFE / Maint.# WAN.CBM.5206	MaxWell Job Number
Daily Cost Total 16,075.00	Cumulative Cost 441,926.00
Daily Mud Cost	Cumulative Mud Cost
Average ROP (ft/hr)	Total AFE Amount 297,836.76
Depth Start (ftKB)	Depth End (ftKB)
Days LTI (days)	Days RI (days)

Safety Check Summary

Last Date	Type	Freq.
7/12/2005	BOP TEST	

Operations Supervisors

Supervisor	Pos.	Position

Personnel Data

Company	Count	Reg (hrs)
KEY ENERGY SERVICES	8	10.00
MOBIL AIR SERVICES	2	8.00
SYNERGY OPERATING LLC	1	10.00
BAKER OIL TOOLS	1	8.00
DIAL OIL COMPANY	1	0.00
TIW	1	0.00
BLUE JET WL	3	0.00

Observation Cards (BST, STOP, etc)

Company	No Rpts	Comment
KEY ENERGY SERVICES	8	4 SCOPE CHANGES ON JSA

Rigs

Contractor	Rig Name/No
KEY ENERGY	29

Materials

Description	Units	Consumed	On Loc

Safety Meetings/Checks

Time	Type	Description

Safety Incidents

Type	Cause	Comment

Leak Off and Formation Integrity Tests

Depth (ftKB)	Fluid	Leak off?	P (LO) (psi)	TVD (ftKB)
		No		