Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Lease Serial No. NMSF079381

6. If Indian, Allottee or Tribe Name

abandoned w	ell. Use Form 3160-3 (APL) for such propo	sals.	1	n, Allouee of Tribe Name
SUBMIT IN TRI	PLICATE Other instru	ctions on rever		7. 1 reunit	or CA/Agreement, Name and/or No.
Oil Well 🛛 Gas Well	Other			MIN 8. U Well No	ame and No.
2. Name of Operator ConocoPhillips Co.				San Juar 9. API We	n 32-8 Unit #218
3a. Address	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (in	clude area code)	30-045-2	
P.O. Box 2197, WL3-6081		(832)486-2463			nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec Sec 35 T32N R8W SWNE	c., T., R., M., or Survey Descriptio 2305FNL 1800FEL	n)			uitland Coal or Parish, State
				San Juai NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTIC	CE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Reclamati		□ Water Shut-Off □ Well Integrity □ Other Sidetrack
Final Abandonment Notice	☐ Change Plans	Plug and Abando		lly Abandon	
	Convert to Injection	Plug Back	☐ Water Dis	posal —————————	
following completion of the intesting has been completed. Findetermined that the site is read. Well sidetracked and sum	volved operations. If the operation nal Abandonment Notices shall be by for final inspection.) ap hole accessed in order	results in a multiple of filed only after all requ	ompletion or recomple pairements, including re vell. Daily drilling	tion in a new interva- eclamation, have bee	6.28.21.28.29.29.29.29.29.29.29.29.29.29.29.29.29.
14. I hereby certify that the foregon Name (Printed/Typed)	ing is true and correct	Title	ı	AUG	1 9 2005
Christina Gustartis			gulatory Speciali	st	
Signature Chri Z	ustante	Date 08/	10/2005	FARMINGTO	NFIELDYOFFICE
	THIS SPACE F	OR FEDERAL O	R STATE OFFICE	USE -	
Approved by			Title		Date
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	al or equitable title to those rights	e does not warrant or in the subject lease	Office	<u>_</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN	32 8 I	JNIT #218	100						Drill	ina Sic	detrack
				Ð	aily :	Summar	y				
API/Bottom Hole UWI 300452872200		County SAN JUAN	State/Provi			gal Location 32N-08W-35-G		N/S Dist (ft) 2,305.12	N/S Ref	E/W Dist (ft) 1,799.87	E/W Ref
Ground Elevation (ft) 6,637		Spud Date 9/21/	,	Rig Release Da 9/26/1	ate	Latitude (DMS)		'	Longitude (DMS)	1 11 11 11 11	
0,007	.00	0.217	1002	0/20/				W-1001			ing the month of the plant
Report Start Date 7/11/200		Last 24hr Summary MOVE KEY #29 STRING.	70 SJ 32	-8 #218 LO	CATION.	BEGIN RIG UF	P RIG & SUPI	PORT EQUI	PTMENT. PO	OOH W/ PUN	/IP & ROD
Time Log						Comment					
1.00 500	MOVE K	VE SAFETY ME EY#29 TO SJ)2-8 #218 L			Comment		1		C. T. *	
	UNSEAT	RIGGING UP RIC & PUIL PUMP Last 24hr Summary				75.					
7/12/200	5	KEY SAFETY N SUPPORT EQU HOLE W/ PROI	JIPTMENT	. PULL TBG	HANGE	R & POOH W/	PRODUCTIO	N TBG. SE	T 7" CIBP ON	JRE TEST. F I WL @ 3150	FINISH RU 0'. LOAD
Time Log						Comment				,	
2.00		ETY MEETING				Comment					
		IG SEARCH ON BP VALVE IN			P STAC	K. FINISH RU (OF SUPPORT	r EQUIPTM	ENT.		
		RETEST BLIN							F 2 3/8" FL4	S TBG	
1.00 1.50	RU BLUI	SUET WL. SET SG W/ 125BBLS HELD OK. SDFD	7' CIBP O	NWL @ 31	50						300PSI-
Report Start Date 7/13/200	5	Last 24hr Summary SET A 3 DEGI MILL & RUN 6									
Time Log											
8 1		MEETING.				Comment					
1.50	SET A 3 CFM AIR	HIP STOCK & 6 DEGREE WHI R, 14 BPH MIST JRE- 340PSI.	PSTOCK C	N TOP OF	CIBP @	3150' & SHEAF	R OFF. UNLC	AD HOLE 8	BREAK CIR	CULATION	W/ 1400
	THROUG	MILLING OPERA SH WINDOW W AYING DN 4 3/4	1/6 1/4" W	ATERMELO	N MILL T	TLL GOOD & C	ILLA WHIPS ILEAN	TOCK WINI	OOW FR 313	8'- 46'. WOR	Kirina.
	MU 6 1/4	" BIT & SUB QI TO 3450"	ano desperantamente de la company		Commence District	na anti-anti-anti-anti-anti-anti-anti-anti-	18 ADDITION	IAL COLLA	RS. FASE BI	THROUGH	WINDOW
	PRODUC NOTE- L	CIRCULATION (CED H2O. CIRC OST PARTIAL I	ULATING	PRESSURE	- 350PS	i. DRILL 6 1/4"	00 FOAMER+ OPEN HOLE	1/2 GAL IN FR 3150'- 3	HIBITOR PR 620'. WOB-	10 BBLS OF 3K, TURNING	: G 90 RPMS.
Report Start Date 7/14/200	5	Last 24hr Summary DRILL 6 1/4" OI PSI(204MCFD) REAM 6 1/4" OI 3120'.	NO H2O. S	SI FOR 1201	MIN BUIL	D UP- 540PSI.	. POOH W/B	IT & TIH W/	UNDER REA	MER TO 31	66'. UNDER 1/4" BIT TO
Time Log						0					
1.00	DRILL 6	1/4" OPEN HOL	E FR 3620)'- 54'(TD) W	V/ 1400 C	Comment FM AIR- MIST.	. CIRCULATII	NG PRESSI	JRE- 350PSI		
	FOLLOW 3292 - 93 3317 - 1 UNITS O LUSTER 33', 3536	M: POOR QUAL 9', 8342-43', 38 9F GAS ED COAL POO '-39', 3550', 54	ITY COAL 49 - 51 , 33 R SAMPLE INTERME	STRINGER 55-67, 33 QUALITY1 DIATE SA	S INTER 59'- 60', 3 300 UNI TIN'TO S	BEDDED W/ C 1369 - 89 & 340 3422 TS:OF GAS	3261'- 62' 43 ARBONACE(14"- 05": POOI 33', 3434'- 36'	263'-65', 32 DUS SHALE COAL SAI INTERME	268'-7'1, 327 167 UNITS MPLES: VER DIATE SATIN	3'- 76' -3279' OF GAS Y FINE COA I TO SUB GI	- 82' & L:: 1290 ASSEY
		C GROUND GA				" DP.				F.E.	

SAN JUAN		NIT #218	State/Province		ily Su	mmary		N/S Dist (ft)	Dri N/S Ref	lling S	idetra	ck
300452872200	S	AN JUAN	NEW MEX	(ICO · N	IMPM-32N-	08W-35-G	· · · · · · · · · · · · · · · · · · ·	2,305.12	N	1,799.8		
Ground Elevation (ft) 6,637		Spud Date 9/21/1		9/26/199		ide (DMS))' 0" N			Longitude (DM: 0° 0′ 0″ E	S)		
Time a !	alinika propertieli	in Arce of the ball weeks to		Paris proposition in	grashell ar seraneus			do receptable	45/11/22/04 ⁽¹⁾	PARTETO NO MANDE	S-Mestrologicas (Con-	
Time Log Dur (hrs)					· '	Comment						
1.00		' INITIAL FLO\ FOT(454MCFI	O) -			15MIN I	FLOW - 5PS	I MANIFOL		J ,	SI MANIFOL 67MCFD)	.D,
		OW - 7PSI MA PITOT(782MC	NIFOLD, 13	LOW - 7PS 44 PSI PITC	SI MANIFOL OT(782MCF	.D, 1 3/4 PS D)	SI PITOT(78	2MCFD)	60MIN F	LOW - 7PS	SI MANIFOL	.D,
1.50	MIN SI - 49	6 1/4" BIT	: -e: 30 Mik	Tisi - 400Fs		120MINIS	31 - 240PSI	ELEASE AS	eo Min Si			25 P
9.00	BREAK CI	RCULATION V D H2O. CIRCU 1/2" FROM 31	V/ 1600 CFM JLATING PF	AIR, 12 BP RESSURE- 8	H MIST W/	1GAL 450 EN UNDER	FOAMER+ 1 REAMER @	/2 GAL INH 3 3166' & UI	NDER REA			
2.00 1.50	POOH W/	HOLECLEAUR LAYING D	N 18-JTS OF	2 7/8" DP:	Sellon.	194 177	- 100			1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1		
Report Start Date 7/15/200	5 C	st 24hr Summary ONDUCT 60M URGES, TIH &									PADDED	
Time Log Dur (hrs)	 		·			Comment	<u> </u>				· · · · · · · · · · · · · · · · · · ·	
	PSI, PITOT	FLOW TEST 1/2 PSI(454M DW - MANIFOL 7 3 1/2 PSI(1.1	ICFD) 30MI D 14 PSI, PI	N FLOW - N TOT 3 1/2 F	/ANIFOLD	15M 12 PSI, PIT	OT READING IN FLOW - I OT 3 PSI(1.	MANIFOLD	10 PSI, PIT			
2200	SLEOR 12 MIN SI - 40	OPSI	100	(SI - 350PS		20 MIN SI	SI - 240PSI 520PSI		INITAL 60 MIN SI	SIL ZBPSI 500PSI		45
	GAL OF 45 RELEASEI	AIR ASSIST 60 FOAMER AI D SURGES W	HEAD OF 1S RETURNS	T SURGE F OF HVY MI	OLLOWED ST, H2O &	BY 3 - 10 WHITE FO	BBL H2O PA	DS SPACE				IP.
		IG UP DP TA OAL BRIDGE					NS OF LT C	OAL CHIPS			1.5	
7.50	R&R CO C	IN HOLE PIL OAL FR 3529' D H2O. CIRCU E CATCHER.	59' W/ 1500 JLATING PR	CFM AIR, (ESSURE-, 4	06 BPH MIS 20PSI. RE	ST W/ 1 GA						₹
3.50	PERFORM FOAMER A SURGE W	NSIDE 7 OSC AIR ASSIST I AHEAD OF SU RETURNS O	PADDED SU RGE FOLLO	RGE #4 PR WED BY 3	ESSURING - 10 BBL H	20 PADS S						50
Report Start Date 7/16/200	5 Pi	st 24hr Summary ERFORM AIR IST.	ASSIST SU	RGES #5 &	#6. TIH & T	AG UP @ 3	3360'. R&R C	O COAL FI	R 3339'- 34	02' W/ 1500	CFM AIR-	a water
Time Log Dur (hrs)					·	Comment						
6.50	PADS THE AMT OF C	AIR ASSIST S OUGHOUT EA OAL CHIPS. R	ACH BUILD &R CO INSI	UP. RELEAS DE CSG AF	SED SURG	P THE DP ES W/ RET						
13.00	R&R CO C PRODUCE	OAL FR 3339' D H2O. CIRCU E CATCHER.	3370' W/ 15 JLATING PR	00 CFM AIF ESSURE- 3								

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Report generated on 7/29/2005

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SAN JUAN	32 8	UNIT #218	Drilling Sidetrack								
API/Bottom Hole UW 300452872200		County SAN JUAN	State/Pro		Surface	y Summa De Legal Location PM-32N-08W-35-		N/S Dist (ft) 2,305,12	N/S Ref	E/W Dist (ft) 1,799.87	E/W Ref
Ground Elevation (ft))	Spud Date		Rig Release	Date	Latitude (DMS)		ĮL	Longitude (DMS)		
6,637	.00	9/4//	/1992	3/20	6/1992	0-0014), O O E		
Time Log	Mary II All March										
Dur (hrs) 4.00	CHIPS &	& FINES. 4 DN 1	TO 2 BKT			Comme WIST. CIRCULAT PLE CATCHER. 9	TING PRESSU		RETURNS	OF HVY - M	IOD COAL
Report Start Date 7/17/200		Last 24hr Summary R&R CO COAL		1'- 3527' W/	1500 CF	-M AIR- MIST.					
Time Log											
	PRODUC HR FR S	CED H2O. CIRC SAMPLE CATCH	CULATING HER. 95%	G PRESSUF 6 COAL, 05%	RE- 380F % SHALE		/ 1 GAL 450 FO OF MOD- LT CO	OAL CHIPS	& FINES. 2	2 1/2 DN TO 1	1/2 BKT PR
	& FINES	6.6 DN TO 1/2 E RUNNING CO	BKT PR H AL FR 34	1R ER SAMI 134'- 65' W/	PLE CAT 1500 CF	ST CIRCULATIN TCHER 95% CC FM AIR- MIST. C R SAMPLE CATO	DAL, 05% SHAL CIRCULATING F	E RESSURE	- 360PSI. RI		
ATTEN.	R&R.CO & FINES R&R CO	COAL FR 3466 5. 2 DN TO 1/2 E COAL FR 3497	6'- 96' W/ BKT PR H 7'- 3527' V	1500 CFM / IR FR SAM W/ 1500 CFI	AIR-MIS PLE CAI M AIR- N	ST. CIRCULATIN TCHER: 95% CO MIST. CIRCULAT E CATCHER: 95	NG PRESSURE DAL ₁ 05% SHAL TING PRESSUF	360PSI, R E. RE- 360PSI.	ETURNS O		
Report Start Date 7/18/200	L	Last 24hr Summary				FM AIR- MIST.PU		-	ASSIST S	URGES.	
Time Log						Comme					
Dur (hrs) 10.00	PRODUC	COAL FR 3528 CED H2O. CIRC IPLE CATCHER	CULATING	G PRESSU	RE- 360F	BPH MIST W/ 1 PSI. RETURNS	GAL 450 FOAM	VIER+ 1/2 G DAL CHIPS	AL INHIBITO & FINES. 6	OR PR 10 BI DN TO 1/2 E	BLS OF 3KT PR HR
0.50	PULL UP	R FINES: 2 DN T P INSIDE 7" CS	TO 1/2 BK G LAYING	KT PR HR E IG DN 10 JT:	R SAMP S OF 2 7		95% COAL, 05%	% SHALE.			
10,50	PUMPEI EACH B	D 3 GALS OF 4 BUILD UP RELE	50 FOAM ASED SI AGE ON	MER AHEAD URGES W	OE 1ST RETURN	SSURING UP THE SURGE FOLLO NS OF BLK DUS R&R INSIDE 7" (DWED BY 3 - 10 ST, HVY GRAY	XBBL H20 I MIST, H20	PADS SPAC GRAY FO	CED THROU	IGHOLIT
7/19/200)5	R&R CO COAL		7'- 3402' W/	1500 CF	M AIR- MIST.		-			
Time Log Dur (hrs)	Τ					Comme	ent				
3.75	R&R CO PRODUC FR SAM R&R CO	ICED H20: CIRC IPLE CATCHER COAL FR 3276	7:- 77: W CULATINO 8: 95% CC 6'- 3308' V	1500 CFM G PRESSUI OAL 05% SI W/ 1500 CFI	RE- 380F HALE M AIR- M	BPH MIST W/ 1/ PSI RETURNS / MIST. CIRCULAT PLE CATCHER. 9	OF HVY-LT CO	AL CHIPS RE- 380PSI.	& FINES, 10	0 DN TO 1/2	BKTPRHR
	& FINES	S 8 DN TO 4/2 E D COAL FR 3340	BKT PR H 0'- 70' W/	HR FR SAMI 1500 CFM	PLE CAT AIR- MIS	ST. CIRCULATIN TCHER. 95% CO ST. CIRCULATIN	DAL, 05% SHAL NG PRESSURE	E. - 380PSI, Ri			
	& FINES	S. 6 DN TO 1/2 B D COAL FR 3371	BKT PR H 14-3402' V	HR FR SAME W/1500 CEI	PLE CAT MAIR- N	TCHER. 95% CO MIST. CIRCULA % COAL: 05% SI	OAL, 05% SHAL TING PRESSUR	.E.			
Report Start Date 7/20/200	I .	Last 24hr Summary R&R CO COAL									
Time Log		nan oo oo	.11(00)	1-0000 ++-	1300 0.	TVI AITS IVIIO I .					
Dur (hrs) 6.00	PRODU	O COAL FR 3371 ICED H2O. CIRC IPLE CATCHER	CULATING	G PRESSU	RE- 380F	Comme D8 BPH MIST W/ PSI. RETURNS	/ 1/2 GAL 450 F	OAMER+ 1/ OAL CHIPS	4 GAL INHI & FINES. 6	BITOR PR 10 DN TO 1/2 B	0 BBLS OF 3KT PR HR
	R&R CO	S. 3 DN TO 1/2 E D COAL FR 3434	BK1 PR F 4'- 65' W/	TR FR SAME 1500 CFM	PLE CAT AIR- MIS	ST, CIRCULATIN TCHER 95% CO ST. CIRCULATIN TCHER. 95% CO	DAL, 05% SHAL NG PRESSURE	E - 380PSI, RI			94.4
	WI INCO	5. 5 DN 10 1/2 L		IIV LIV SAIVII	PLE CAI		JAL, 05% SHAL	E.			

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Report generated on 7/29/2005

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		NII #218		D	aily Sı	umma	iry) (IIIIII)	19 510	etrack
API/Bottom Hole UW 300452872200		nty N JUAN	State/Province		Surface Legal NMPM-321		-G	N/S Dist (ff 2,305.			N Dist (ft) 1,799.87	E/W Ref
Ground Elevation (ft) 6,637		Spud Date 9/21/		ig Release Date 9/26/19	I .	titude (DMS) ° 0' 0" N			Longitude 0° 0' 0"	(DMS)	•	
1/2 5 00000 1000 1000 1000 1000 1000 1000 10	s _e ar 308 65aksiak	jakirált szágazantkas	Shall (Middle Bersen) is	Signianio <u>(Colo</u> go Ho	independent in the series	japan <u>bing</u> panist	halponibilialah	delikorentziak	ana Mare	i Sant Regin	w. 04250 g \$92-5a	
Time Log Dur (hrs)			 		e di E fine	Comme	ont		· -	- : ;	,	
	R&R CO CO & FINES. 3 [DN TO 1/2 B	KT PR HR F	R SAMPLE	CATCHE	R. 95% C0	DAL, 05% S	HALE.	٠.			
5.00	R&R CO CO CHIPS & FIN R&R CO CO FINES. 6 DN	NES, 5 DN TI AL FR 3529'	0 1/2 BKT F - 59' W/ 150	OCFM AIR	AMPLE C/ - MIST. CII	ATCHER RCULATIN	95% COAL NG PRESSU	05% SHALE JRE- 380PSI				
Report Start Date 7/21/200	5 R&I	24hr Summary R CO COAL MIN BUILD U										
Time Log			•									1 1 1
	R&R CO CO PRODUCED HR FR SAMI	H2O. CIRC	ULATING P	RESSURE-	380PSI. R		2 GAL 450					
	RBR CO CO FINES 1 DN	FTO 1/2 BKT	PRHRFR	SAMPLEC	ATCHER	95% COA						IIPS &
			MTEST TH (FD) (= 30	ROUGH2" MIN FLOW	CHOKE M -MANIFO	ANIFOLD LD 30 PSI	15MIN FLO	OT READING W - MANIFO 2 PSI(1.7 IN	NLD 24 FB MICED)	PITOT		2MMCFD)
1.00		9 1/4 PSI(1.7	9MMCFD)			198					I - 60PSI	
	45MIN SI - 3			OMIN SI - 30	0PSI	. A	15MIN SI - :	220PSI		11N SI - 4	tijes in sakti.	
9.25	PERFORM A		(27:(8)8)de)S	Weeks Sign		MERKES	Deangeadh	168 52 612 11 (6)				ON EACH
	BUILD UP F THROUGHO FOLLOWED	UMPED 3 C DIT EACH B BY SOME (AL OF 450 UILD UP: *F YOAL CHIPS	FOAMER A RELEASED STO SURF	HEAD OF Surgest	ASTISUR N/RETUR	GE FOLLOV NS OF BLK	VED BY 3 - DUST, HAA	O BBL H2 GRAY M	O PADS	SPACED	
2.00	TIH PICKING RAR 60 00 PRODUCED FR SAMPLE	AL FR 3215 F20 CIRC	- 46 WA 150 JLATING PI	OCFMAIR RESSURE	(180)P-S) R							
	R&R CO CO. FINES. 1 DN	1 TO 1/2 BKT	PR HR FR	SAMPLE C	ATCHER.	95% COA	L, 05% SHA	LE.			• • •	
2.00	RAR CO CO CHIPS & FIN R&R CO CO CHIPS & FIN	IES 3 DN TO AL FR 3309') 1/2/BKT/F - 39' W/ 150	R HR FR S	AMPLE CA MIST. CIF	RCULATIN	IG PRESSU	06% SHALE IRE- 380 PSI	I. RETURN			
			PRHRER	SAMPLEO	ATCHER	95% COA			RETURN	SOFIA	Y COAL (HIPS &
Time Log												- 1
	R&R CO CO PRODUCED FR SAMPLE	H2O. CIRCI	JLATING PI	RESSURE-	380PSI. RI		2GAL 450 F					
	R&R CO CO CHIPS & FIN	IES. 4 DN TO) 1/2 BKT F	TO HR FR &	AMPLE CA	KTGHER !	95% COAL.	05% SHALE				
	R&R CO CO CHIPS & FIN R&R CO CO	NES. 2 1/2 DI AL FR 3529	N TO 1/2 BK	CT PR HR F	R SAMPLE	E CATCHE	R. 95% CO	AL, 05% SH RE-360PSI	ALE.			
3.00	R&R CO CO FINES. 2 BK	ON TO 1/2 BI AL FR 3560'	CT PR HR F - 91' W/ 150	R SAMPLE 0 CFM AIR	CATCHEF MIST. CIF	ROULATIN	IAL 05% SI IG PRESSU	TALE				

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Report generated on 7/29/2005

SAN JUAN	32 8 l	JNIT #218	8		Dail <u>y</u>	Summa	ry		Drilli	ng Sid	etrack
API/Bottom Hole UWI		County	State/Prov	vince	Surface L	egal Location -32N-08W-35-				, ,	E/W Ref
300452872200 Ground Elevation (ft)		SAN JUAN Spud Date	NEVV IV	Rig Release I		Latitude (DMS)	G		N ongitude (DMS)	1,799.87	Ε
6,637	.00_	9/21	/1992	9/26/	/1992	0° 0' 0" N		0	° 0' 0" E	 :	· · · · · · · · · · · · · · · · · · ·
Report Start Date	41	Last 24hr Summary			w.G.gws.To.					(Media (1995) Military	
7/23/200	5						L UP & PERFO	ORM 3 AIR- A	ASSIST SUR	GES. TIH &	TAG 3346'.
Time Log						Comme	nt				
2.00	& FINES	2 DN TO 1/2	BKT PR H	R FR SAMP	LE CATO	CIRCULATING HER. 95% CO	IG PRESSURE DAL, 05% SHAL		TURNS OF I	MOD-LT CO	DAL CHIPS
		INSIDE 7" CS	The state of the s		The second secon		JRING UP THE	DP TO 1400	DSI ON EAC	HBIIIDII	P & CSG
	TO 1000	PSI, 850PSI & JRNS OF BLK	750PSI. P	UMPED 3 -	10 BBL F	120 PADS SP	ACED THROUGH AL TO SURFA	SHOUT EAC	H BUILD UP.	RELEASE	SURGES
		ING UPIDP. T									
	PRODUC SAMPLE	CED H2O. CIRC CATCHER. 9	CULATING 5% COAL,	PRESSUR	RE-360PS		'2 GAL 450 FO/ OF HVY COAL				
Report Start Date 7/24/200	1	Last 24hr Summary R&R CO COA		- 3528' W/	1500 CFM	AIR- MIST.					
Time Log											
Dur (hrs) 2.00	R&R CO	COAL FR 334	0'- 70' W/ 1	1500 CFM A	AIR. 08 BF	Comme PH MIST W/ 1	nt 2 GAL 450 FO	MER+ 1/4 C	SAL INHIBITO	OR PR 10 BI	BLS OF
	PRODUC FR SAM	CED H2O. CIR PLE CATCHER	CULATING R. 95% CO	PRESSUF AL, 05% SH	RE- 380 P HALE.	SI. RETURNS	OF HVY- LT C	OAL CHIPS	& FINES. 4 D	N TO 1/2 BI	KT PR HR
							TING PRESSUI 95% COAL, 05		RETURNS O	F MOD-LT	COAL
5.50	R&R CO & FINES	COAL FR 340 . 4 DN TO 1/2	3'- 33' W/ 1 BKT PR HI	1500 CFM A R FR SAME	AIR- MIST PLE CATO	CIRCULATIN CHER. 95% CO	IG PRESSURE DAL, 05% SHAL	- 360PSI. RE .E.			
12.00	FINES 2 R&R CO	DN TO 1/2 BI COAL FR 349	CT PR HR 7'- 3528' W	FR SAMPLI // 1500 CFN	E CATCH II AIR- MI	ER. 95% COA ST. CIRCULA	TING PRESSU L, 05% SHALE TING PRESSUI PLE CATCHER	RE- 400PSI.	RETURNS O	F MOD- LT	
Report Start Date		Last 24hr Summary						+			
7/25/200		R&R CO COA 3403'- 33' W/ 1			1500 CFM	MAIR-MIST. H	IOLE GOT TIGI	IT, LD DN 3-	JTS OF DP.	R&R CO C	OAL FR
Time Log Dur (hrs)						Comme	nt				·· ···
2.00	PRODUC	COAL FR 349 CED H2O. CIR R. 95% COAL	CULATING	PRESSUR	A AIR- MI RE- 550PS	ST W/ 1/2 GA	L 450 FOAMER OF MOD- LT C	+ 1/4 GAL IN OAL FINES.	IHIBITOR PR 2 BKTS PR I	10 BBLS O	F PLE
		TING TIGHT									
Z1.50 Report Start Date	& FINES	. 8 DN TO 1 BI	KT PR HR	FR SAMPL	E CATCH	ER. 95% COA	IG PRESSURE L, 05% SHALE	- 360PSI. RE	TURNS OF I	HVY- LT CO	AL CHIPS
7/26/200		R&R CO COA		- 3559' W/	1500 CFN	AIR- MIST.					
Time Log Dur (hrs)						Comme					
4.00	PRODUC FR SAM	DED H2O. CIR PLE CATCHER	CULATING R. 95% CO	PRESSUR AL, 05% SH	RE- 360PS HALE.	W/ 1/2 GAL 4 SI. RETURNS	50 FOAMER+ OF MOD- LT C	DAL CHIPS	& FINES. 2 D	N TO 1/2 BI	
2.00	& FINES R&R CO	3 DN TO 1/2 COAL FR 346	BKT PR HI 6'- 96' W/	R FR SAME 1500 CFM	AIR- MIST	HER 95% CO T. CIRCULATI	IG PRESSURE JAL 05% SHAL NG PRESSURE	E. - 360PSI. RI		40.0	100
7.00 5.00	R&R CO CHIPS & R&R CO	COAL FR 349 FINES, 6 DN COAL FR 352	7'- 3528' W TO 1/2 BK 9'- 59' W/ 1	// 1500 CFM T PR HR FI 1500 CFM A	MAIR- MI R SAMPLI VIR- MIST	ST, CIRCULA E CATCHER . CIRCULATIN	L, 05% SHALE FING PRESSUI 95% COAL, 05 IG PRESSURE IL, 05% SHALE	RE-360PSLE & SHALE - 360PSL RE			
Report Start Date 7/27/200	5	Last 24hr Summary R&R CO COA	L FR 3529'	- 91' W/ 150	00 CFM A	IR- MIST. PUL	L UP TO FLOV M NATURAL S	V TEST. 60 M	MIN FLOW TE	EST- 9 1/2 P	PSI(

	and the second			The stage of	2			
SAN JUAN	N 32 8 UNIT #218					Drilli	ng Side	track
			Jaily Summ	arv			ing Side	ualch
4000		0	Daily Summ					
API/Bottom Hole UW 300452872200		NEW MEXICO	Surface Legal Location NMPM-32N-08W-3		N/S Dist (ft) 2,305,12	N/S Ref	• • • • •	V Ref
Ground Elevation (ft)		Rig Release D				ongitude (DMS)	1,199.01	
6,637	7.00 9/21/1	1992 9/26/1	1992 0° 0' 0" N		<u> </u>)° 0' 0" E	· · · · · · · · · · · · · · · · · · ·	
an Davin Ditenci (Julia Wije)	institute tient to bereinbergebille bliebing	Serakirakan banyaran 2 ang	eneralisisis erakasin lähistä	Magazi kaki gapatakan	i neathailtean Naon Naon Naon Naon Naon Naon Naon Na	·	no percentia de conspetibles	
Time Log							,	
Dur (hrs)	DAD OO COAL ED SECOL	5011AW 4500 OFNA A	Comi				5 55 40 BBI 6	25
4.00	R&R CO COAL FR 3529'- PRODUCED H2O. CIRCU	- 59° VV/ 1500 CFM AI - II ATING PRESSUR!	F- 360PSI RETURN	1/2 GAL 450 FUA S OF LT COAL CH	MEK+ 1/4 (IIPS & FINE	3AL INHIBITO 58 2 DN TO 1	R PK 10 BBL: /2 RKTS PR:H	SOF IRFR
	SAMPLE CATCHER. 95%	6 COAL, 05% SHALE					/L D. ()	
400	RSR CO COALER 3569-	- 911 WW/1500 CFM/A	REMIST CIRCULAT	inerpressure	SEOPS FR	ETURNS OF A	MOD-LTICOA	CHIES
	& FINES: 2 DN TO 1/2 BK	CERR HR FR SAMPI	E CATCHER 95%	30AL 05% SHAL	E. SHUT O	F MIST & DR	YWELL UP'L	AST 30
	MIN	100						
	PULL UP INSIDE 7" CSG		and the second of the second o	1 /				**
	CONDUCT 66 MIN FLOW		CHOKE MANIFULL	JUSING PILOTER			-0-400C-20C-455-520045)LD
	1/2PSI(1.80MMCFE)		30MIN FLOW	AMANIFOLD 38F				
	45MIN	FLOW - MANIFOLD	38PSI, PITOT 9.1/2 I				GOMIN E	LOW-
	MANIFOLD SEPSI, PITOT	9 1/2 PSI(1,91MWC	FOLKO MIST					
1.00	SI FOR 60 MIN BUILD UP	3				INITIAL	SI - 60 PSI	
<u> </u>	1	30 MIN SI -	260061	15 MIN SI - 180	PSI	* *		·
	45 MIN SI - 300PSI	OC IMILIA C1 -	200731			60 MIN SI	- 340PSI	
10.54	RETROPIN NATURAL SU	Team et sella sollo sella que	or procediging	Name in the Control of the Control o	EENYMAT			
0.00	PERIOD RELEASED SU							
Report Start Date	Last 24hr Summary				,			
7/28/200	5 TIH & TAG FILL	@ 3385'. R&R CO RI	UNNING COAL FR 3	371'- 3402' W/ 150	00 CFM AIR	R- MIST.		
Time Log			: :			·		· .
Dur (hrs) 0.50	TIH PICKING UP DP. TAC	G FU L @ 3385'	Comn	nent			·	
	RAR CO RUNNING COAL		/500 CITM AIR 08 E	elinisiew/wa	GAL 450 FC	AMERICA (IA)	AUNINE (ELECTRIC	2 PR 10
	BBLS OF PRODUCED H2	20: CIRCULATING P	RESSURE 360PSI.					
	HR FR SAMPLE CATCHE	A: 85% COAL, 05%	SHALE					
					,			
		100	$\mathbf{v}_{i} = \mathbf{v}_{i} \cdot \mathbf{v}_{i} + \mathbf{v}_{i} + \mathbf{v}_{i} \cdot \mathbf{v}_{i} + \mathbf{v}_{i} + \mathbf{v}_{i} \cdot \mathbf{v}_{i} + \mathbf{v}_{i} \cdot \mathbf{v}_{i} + \mathbf{v}_{i} $			·	.* **	, .
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ConocoPhillips

CP Daily Well Operations

Report for: 8/4/2005 Report #1 25.0, DFS: Progress:

SAN JUAN 32 8 UNIT #218

									Ш.,			
API/Botto	om Hole U	l l	urf Loc	N-08W-3	Platform		Slot / Conductor	Water Depth (ft)		AFE / RFE / Maint.# WAN.CBM.5206	MaxWell J	ob Number
Spud Dat			at/Long Da		Latitude (I)MS)	Longitude (DMS)	Field Name		Daily Cost Total	Cumulativ	e Cost
888	21/1992		_		0° 0' 0" N		0° 0' 0" E	BASIN FRUITLA	ND	16.075.00		926.00
								COAL		Daily Mud Cost		Mud Cost
Ops and	Depth @ N	Aornin	g Report				<u> </u>					
SDON.										Average ROP (ft/hr)	Total AFE	1888
24hr For	ecast / #29 TO	MOV/E	=							Depth Start (ftKB)	Depth End	836.76
	r Summar		<u> </u>				· · · · · · · · · · · · · · · · · · ·			Deptil Start (Ithb)	Depui Liiu	(IIII)
888		,	OF 2 3/8	" TBG @ 3	599' KB. I	ND BOPS 8	NU B-1 FLANGE. C	ONDUCT 60 MIN		Days LTI (days)	Days RI (d	ays)
							KLINE. 6 1/4 DEGRE					
				RING. SEA I. HANG OI			65'. LOAD & PRESSL	RE TEST TBG TO)	Safety Check Sum		
		- UIVII	ACTION		1 FOIVIE	——————————————————————————————————————					Type TEST	Freq
General	Remarks											
										Operations Super		Position
Time Lo	og				I On	Time		- 12				
	End Time. C	Our (hrs) Phase	Op Code	Sub-Co.	P-N-T	Comm/O)	eration		Personnel Data		
	08:00			RPCOMP	SFTY		FETY MEETING. BLI		SI .	Company		Reg (hrs)
				DD00:::	D05-		G PRESSURE TO FI			KEY ENERGY SERVICES	8	10.00
08:00	10:00	2.00	J COM	RPCOMP	RCST	1 -	2 3/8" x 31' MUD AN 6" FN & MULE SHOE		ON	MOBIL AIR	2	8.00
			1				TTOM. MU 2 3/8" x 1			SERVICES	-	3.00
						TO	P. TIH W/ 114-JTS C	F 2 3/8" TBG. LAN	D	SYNERGY	1	10.00
							G HANGER IN WEL MS COLLAR @ 359			OPERATING		
							@ 3565'.	101 01 23		LLC		
1.0			1		1					BAKER OIL TOOLS	1	8.00
10:00	11:00	1.00	о сом	RPCOMP	NUND		BOPS & NU B-1 FL			DIAL OIL	4	0.00
							NDUCT 60 MIN FLO CHOKE MANIFOLD.	W IESI IHROUG	on	COMPANY	"	0.00
							OHORE MEAN OLD.			TIW	1	0.00
							INITIAL FLO	V - MANIFOLD 12		BLUE JET WL	3	0.00
			1			PS	l, PITOT 3 PSI(1.06N	IMCFD) /IN FLOW -		Observation Cards	(BST, STO	P, etc)
							NIFOLD 40 PSI, PIT			Company	No. Rpts	Comment
							I(1.95MMCFD)			KEY ENERGY	8 4 SCC	
						רופ	30MIN FLOW - M/ FOT 13 PSI(2.24MM)			SERVICES	CHAN	GES ON
						PI		LOW - MANIFOLD	58		JSA	
						PS	i, PITOT 14 1/2 PSI(2.40MMCFD)		Rigs		
]]					N.4.0	60N NIFOLD 58 PSI, PIT	IIN FLOW -		Contractor KEY ENERGY	Rig N	ame/No 29
							OMMCFD) NO MIST	JI 14 1/2 P31(29
										Materials Description	Tion In	cumed Oat
										Бенрион	UI BEAT TOOL	OUNDU UNLOC
11:00	12:00	1.0	COM	RPCOMP	SRVY		B&R SLICKLINE SE					
				Į			TCO SURVEY TOOL KE DOUBLE SHOT S		-1 B	Safety Meetings/C		Description
							GREES.	OCKVET. OUT 6 1	' [*]	795	1	ASSOCIATION (ILLANDO)
40:00	15:00	2.0	1004	RPCOMP	OTHR	l i		C7 HDV DUMO		Safety Incidents	. <u></u>	
12:00	15:00	3.0	U COIVI	ALCOMP	UINK	#1	2" x 1 1/4" x 12" RH/ 74) & CHECK ACTIO	N. TIH PICKING U	P 3-	Type Cause	Comm	ent
						25'	' x 1 1/4" SINKER BA	RS FOLLOWED B	Y			
				1			- 25' x 3/4" SCRAPER		25'	Leak Off and Forn	nation Integi	ity Tests
			1	1			7/8" RODS. SEATED PACED OUT ON SUR		g.	Dapth (ftKB) Fluid	off? P (LO) (p	si) TVD (fiKB),
							JBS & 22' x 1 1/4" PO		Ĭ		No	
					<u> </u>							
15:00	16:00	1.0	UCOM	RPEQPT	ALFT		AD TBG W/ PRODU RESSURE TEST TO S		J l			
							ROKE PUMP UP TO					
						OK	K. INSTALL ROD ROT	ATOR & CLAMP	OFF			
				[LISH ROD W/ PUMF	ON LT TAG. SWI	I ,			
						100	B COMPLETE.					
16:00	17:00	1.0	0 СОМ	RPCOMP	RURD	BE	GIN RIGGING DN RI	G.	+			