

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Arch Rock #1

9. API Well No.

30-045-30040

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

San Juan

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T31N R11W SWNE 1300FNL 2300FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 8/10/2005. Daily summary report attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

08/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

AUG 25 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Regulatory Summary

ConocoPhillips

ARCH ROCK #1

Inactivate, 07/27/2005 12:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453004000	SAN JUAN	NEW MEXICO	NMPM-31N-11W-23-G	1,300.00	N	2,300.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,881.00	36° 53' 15.072" N	107° 57' 29.808" W	03/07/2000	06/30/2000			

07/27/2005 12:00 - 07/27/2005 17:30

Last 24hr Summary

HELD SAFETY MEETING. (ALSO ATTENDED COPC SAFETY MEETING @ BEST WESTERN FROM 0630-0830.) ROAD RIG & EQUIP TO LOCATION. SPOT RIG & EQUIP & RU RIG. CK PRESS. CSG 100#. SECURE. SDFN

07/28/2005 06:30 - 07/28/2005 17:30

Last 24hr Summary

HELD SAFETY MEETING. WAIT ON 10K COMPANION FLANGE W/2" OUTLET. CK PRESS. 100# ON CSG. RU BLOW DN LINES. INSTALL COMP FLANGE & 2" VALVE. BLOW DN WELL. PUMP 60 BBLs DN CSG TO KILL WELL. ND WELLHEAD. NU BOP & STRIP HEAD. DECIDED TO SET CMT RET BELOW 1ST PLUG DUE TO PRESS FROM UNKNOWN SOURCE BEING PRESENT. RU WIRELINE, RIH W/CMT RET & SET @ 6984'. FLUID LEVEL @ 2550'. FINISH RU FLOOR. TALLY & PU 2 3/8" WORK STRING. TAG CMT RET @ 6984'. SECURE WELL. SDFN.

07/29/2005 06:30 - 07/29/2005 15:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. WELL DEAD. BH 0#. OPEN WELL. LOAD CSG W/23 BBLs & ATT TO PRESS TEST CSG. TEST FAILED. PUMPED 2 BPM @ 800#. PUMPED 20 BBLs MORE & ATT TO PRESS TEST AGAIN. SAME RESULTS. PUMP PLUG #1 W/47 SX, 62.04 CU/FT, TYPE III CMT @ 14.8 PPG. 6984'-6884'. EST TOC W/REQUIRED EXCESS 6834'. LD 5 JTS, STAND BACK 12 STDS. WOC. TIH W/12 STDS. TAG TOC W/6' STICK UP @ 6834'. LD TBG TO 6190'. LOAD CSG W/13 BBLs & ATT TO PRESS TEST. TEST FAILED. BH STARTED FLOWING. PUMP PLUG #2 W/52 SX, 68.64 CU/FT, TYPE III CMT @ 14.8 PPG. 6190'-6075'. EST TOC W/ REQUIRED EXCESS 6023'. LD 5 JTS, STAND BACK 12 STDS, SIW. WOC. SECURE WELL. SDFN.

08/01/2005 06:30 - 08/01/2005 14:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. BH 10#, CSG 50#, TBG ON VAC. BLOW DN WELL. TIH W/12 STDS. TAG TOC W/6' STICK UP @ 6020'. LD TBG TO 4219'. LOAD CSG W/25 BBLs. BH STARTED FLOWING. PUMP PLUG #3 W/48 SX, 63.36 CU/FT, TYPE III CMT @ 14.8 PPG. 4219'-4115'. EST TOC W/REQUIRED EXCESS 4065'. LD 5 JTS, STAND BACK 12 STDS. SIW. WOC. OPEN WELL. TIH W/12 STDS. PU 1 JT & TAG W/20' STICK UP @ 4070'. LD TBG TO 2607'. LOAD CSG W/10 BBLs. BH CIRC. COMBINED PLUG #4 & 5. PUMP PLUG #4 W/167 SX, 220.44 CU/FT, TYPE III CMT @ 14.8 PPG. 2607'-2123'. EST TOC W/REQUIRED EXCESS 2071'. LD TBG TO 2076, STAND BACK 12 STDS. SIW. WOC. SECURE. SDFN.

08/02/2005 06:30 - 08/02/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. 0#. TIH W/ 12 STDS, PU 2 JTS & TAG TOC @ 2140'. LOAD CSG W/4 BBLs. PRESS TEST FAILED. BH CIRC. PUMP PLUG #4A TO RAISE CMT TOP PER BLM REP W/16 SX, 21.1 CU/FT, TYPE III CMT @ 14.8 PPG. 2140'-2080'. LD TBG TO 1103'. LOAD CSG W/2 BBLs. PUMP PLUG #5 W/14 SX, 18.4 CU/FT, TYPE III CMT @ 14.8 PPG. 1103'-1060'. LD 3 JTS STAND BACK 16 STDS. WOC. DID PUMP AROUND W/DYE TO LOCATE HOLE IN CSG. PUMPED 10 BBLs = 72'. RU WIRELINE & ATT TO TAG TOC @ 1060'. NO CMT THERE. AFTER CONSULTING W/BLM REP DECIDED TO PUMP 150' PLUG. POOH W/WL. TIH TO 1163' & REVERSED OUT. (CMT COLORED WATER CIRC OUT). PUMP PLUG #5A W/ 47 SX, 62.04 CU/FT, TYPE III CMT @ 14.8 PPG. 1163'-1013'. LD TBG TO 1060' & REVERSED CLEAN W/ 20 BBLs. LD 2 JTS, STAND BACK 16 STDS. RU WIRELINE, RIH & PERF @ 1055' W/3- 3 1/8 HSC. ATT TO RU CMT RET. HAD WRONG CMT RET. SIW. SECURE. SDFN

08/03/2005 06:30 - 08/03/2005 15:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. OPEN WELL. REMOVE FLANGE. PU FULL BORE PKR & TIH TO 31'. STRIP ON FLANGE. RU TONGS, TIH W/2 STDS & SET PKR @ 152'. PRESS TEST 152'-SURF. BH FLOWING. EST CIRC OUT PERFS @ 1055'. SI CSG & CIRC OUT BH @ 2 BBM @ 0#. RELEASE PKR. TIH W/8 STDS & 1 JT. SET PKR @ 704'. EST CIRC OUT BH. PUMP PLUG #6 W/96 SX, 126.72 CU/FT, TYPE III CMT @ 14.8 PPG. 1055'-955'. EST TOC W/ REQUIRED EXCESS 905'. PUMPED 48 SX OUTSIDE CSG & 48 SX INSIDE CSG. ENDING SQUEEZE PRESS 300#. SIW. WOC. OPEN WELL. RELEASE PKR. STRIP OFF ADAPTER FLANGE. TOH, LD PKR. NU FLANGE, RU FLOOR & TONGS. RIH W/ WL. STOPPED @ 242'. POOH W/WL. PU 4X2 SWEDGE. RIH & TAG @ 230'. WORKED DOWN TO 248' & STOPPED. TOH W/ TBG. NO CMT IN SWEDGE. RIH OPEN ENDED & TAG @ 230'. WORK DOWN TO 248'. TOH. SIW, SECURE, SDFN.

08/04/2005 06:30 - 08/04/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. WELL DEAD. RD FLOOR, ND ADAPTER FLANGE. PU 8 3/4" BIT, X-OVERS, 6- 3 1/2" DRILL COLLARS & TIH. TAG TOC @ 192'. RU SWIVEL. ESTAB CIRC. START DRLG CMT W/ RETURNS OF GREEN, SEMI-HARD CMT & FINE SAND TO 254'. FROM 254'-284' DRILLED HARD CMT. SHUT DOWN DUE TO LIGHTNING STORM. SECURED WELL, SDFN.

08/05/2005 06:30 - 08/05/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. ESTAB CIRC. START DRLG HARD CMT @ 254'. DRLD TO 378'. CIRC CSG CLEAN. SECURE, SDFN.

08/08/2005 06:30 - 08/08/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. ESTAB CIRC. START DRLG HARD CMT @ 378'. DRLD TO 502' & FELL THRU. LAST 2 JTS DRLD FASTER. CIRC CSG CLEAN. TIH. TAGGED @ 690' & WORKED THRU. FINISH TIH & TAG @ 1060'. LD TONGS, PU SWIVEL. ESTAB CIRC & DRL 3' GREEN CMT. HIT HARD CMT @ 1057' & CIRC CLEAN. LD SWIVEL, PU TONGS & TOH. RD FLOOR & ND FLANGE. PU BAKER FULL BORE PKR, STRIP ON FLANGE & RU FLOOR. TIH & SET PKR @ 1034'. PRESS TO 500# THEN BROKE DOWN @ 800#. ESTAB RATE INTO PERFS @ 2 BBM @ 600#. TOH, RD FLOOR, STRIP OFF FLANGE & LD PKR. SIW, SECURE, SDFN.

Regulatory Summary

ARCH ROCK #1

ConocoPhillips

08/09/2005 06:30 - 08/09/2005 13:30

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. RU WL W/ CMT RET, RIH & SET @ 1005'. POOH. RU FLOOR & FLANGE, PU STINGER, TIH & STING INTO CMT RET. STING OUT, LOAD CSG, SI CSG & ESTAB RATE OUT BH @ 2 BBM @ 0#. STING IN & ESTAB RATE OUT BH @ 1 BPM @ 500#. (DRLG MUD CIRC OUT). PUMP PLUG # 6A W/ 96 SX, 126.72 CU/FT, TYPE III CMT @ 14.8 PPG. 1055'-955'. EST TOC W/ REQUIRED EXCESS 902'. PUMPED 48 SX OUTSIDE CSG, 16 SX UNDER CMT RET & 32 SX ON TOP. TOH & LD STINGER. RU WL, RIH & PERF @ 420' W/ 3- 3 1/8 HSC. TIH TO 473'. EST CIRC OUT BH & CSG. SI CSG & CIRC OUT BH. PUMP PLUG #7, SURF PLUG, W/274 SX, 361.68 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. SI BH & CIRC GOOD CMT OUT CSG. LD TBG, WASH UP EQUIP. RD SWIVEL, TONGS, & FLOOR. BACKHOE NOT AVAILABLE TO CUT OFF WH. RD RIG MOL.

08/10/2005 06:30 - 08/10/2005 10:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. OPEN WELL 0#. ND BOP. RU POLE TRK TO WH. DIG OUT WH W/BACKHOE. CUT OFF WH. CMT IN ANNULUS FULL, CMT IN CSG DOWN 15'. INSTALL DRY HOLE MARKER W/20 SX TYPE III CMT @ 14.8 PPG. CLEAN LOCATION. MOL. WELL P&A'D. FINAL REPORT.