

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31236
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal NMNM10183A
7. Lease Name or Unit Agreement Name: Mexico Federal R
Well No. 1C
Pool name or Wildcat Blanco MV/ Basin DK
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5776 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	4. Well Location Unit Letter B : 660 feet from the North line and 2265 feet from the East line Section 12 Township 31N Range 13W NMPM County San Juan

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Pay Add & Downhole Commingle ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319) and Basin DK (71599).

MV perforations 4126-4718' Est., DK perforations 6606-6761'

Current Rates: MV- Not yet completed, DK- 30 MCFD & 0 BO. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.

The BLM has been notified of this completion and commingle via the original drilling permit

All formation fluids are compatible and no loss of production will result by commingling.

All working interest, overriding and royalty interests are identical in this wellbore.

DHC 1232AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 6/6/03

Type or print name Vicki Donaghey

Telephone No. 505-325-6800

(This space for State use)

APPROVED BY [Signature]
Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE JUN 10 2003