Arg 3 4 5 6 7	390									
BURLINGTON OL CONS. DIV. DIST. 9 RESCURCES								Distribution: Regulatory Accounting Well File Original: August 1, 2003		
PRODUCTION ALLOCATION FORM RECEIVED								Satus PRELIMINARY ☐ FINAL ☑		
Type of Completion 070 FARMINGTON								Date: 03/16/2005		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								API No. 30-039-29355 DHC#: 1739az		
Well Name Well No.										
SAN JUAN 28-6 UNIT								#107N		
Unit Letter K	Section 23	Township T28N	Range R06W	163	Footage 5' FSL, 2295			County, State Rio Arriba County, New Mexico		
Completion Date Test Method									WIVICATOO	
3/14/05 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
FOR		GAS		PERCENT		CONDENSATE		PERCENT		
MES	26	2684 MCFD		72%				72%		
D.A	10	1053 MCFD		28%				28%		
		3737								
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
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APPROVED BY					TITLE			DATE		
x purble					Engineer			3/16/05		
Cory M¢Kee										
x Wendy Highe					Engineering Tech.			3/16/05		
Wendy Payne										



NWOCD