	ROM					,		
SEP 200 RECEIVE OIL CONS. DIST. 3	DIV.	BUR	LING BOUF	RCES 2005	FEB 28 REC	FIVED	Distribution: Regulatory Accounting Well File Original: August 1, 2003	
PRODUCTION ALLOCATION FORM 070 FARMINGTO							AL 🛛	
NEW DRILL I RECOMPLETION PAYADD COMMINGLE							e: 2/14/2005 No. 30-039-27704 C#: 1530-AZ	
Well Name SAN JUAN 28-5 UNIT						Wel #57	1 No. N	
Unit Letter H	Section 19	Township T28N	Range R05W	Footage 2185' FNL & 58			County, State Lio Arriba County, New Mexico	
Completion Date Test Method  2/3/05 HISTORICAL   FII				ELD TEST 🛛 PR	OJECTEI	О 🗌 ОТНЕ	₹ 🗆	
FORMATION			GAS	PERCENT			PERCENT	
MESAVERDE DAKOTA			198 MCFD 129 MCFD	67% 33%			33%	
		14	3727	33 76			33 /6	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			TITLE	TITLE		ATE		
x Juy Mele			Engineer	Engineer		-1805		
Cory McKee					·			
Cherylene Charley			Engineering	Engineering Tech.		-22-05		
Cherylene	CHAILEY			APPRO	WED			

AGG 3 0, 2005

NMOCD