BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM Date: 1/4/2005 API No. 30-039-29328 DHC:: 1693-AZ Well Name NEW DRILL RECOMPLETION PAYADD COMMINGLE Date: 1/4/2005 API No. 30-039-29328 DHC:: 1693-AZ Well Name Well Name Range Footage County, State Rio Arriba County, New Mexico Completion Date 12/23/2004 HISTORICAL FIELD TEST PROJECTED OTHER FORMATION GAS PERCENT CONDENSATE PERCENT DAKOTA 459 MCFD 16% 16% MESAVERDE 2407 MCFD 84% 84% 2866 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY TITLE DATE X May Full Engineer 1/4/05 Cony McKee Cony	Area 3 4 5 6 7.										
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