



# BURLINGTON RESOURCES

2005 FEB 28 AM 11 42

Distribution:  
Regulatory  
Accounting  
Well File  
Original: August 1, 2003

## PRODUCTION ALLOCATION FORM

RECEIVED  
70 FARMINGTON

Status  
PRELIMINARY ☐  
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2005

API No. 30-045-32385  
DHC#: 1622-AZ

Well Name  
**OLIVER SRC**

Well No.  
#1M

Unit Letter	Section	Township	Range	Footage	County, State
P	25	T31N	R12W	1025' FSL & 685' FEL	San Juan County, New Mexico

Completion Date  
1/28/05

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1168 MCFD	48%		48%
DAKOTA	1280 MCFD	52%		52%
	2448			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X		
Cory McKee	Engineer	2/7/05
X		
Cherylene Charley	Engineering Tech.	2/7/05

APPROVED

SEP 01 2005

FIELD MANAGER

NMOC