District I		Form C-103
	Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION BUILDING	36-045-32816
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	VODG AND DEPONDED ON THE PARTY OF THE PARTY	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 249
2. Name of Operator	ing Company	9. OGRID Number 217817
ConocoPhillips Company 3. Address of Operator 5525 Highway 64		10. Pool name or Wildcat
Farmington, NM 87401		BASIN FRUITLAND COAL
4. Well Location		DAGIN TROTTEM CORE
Unit Letter_ L :	feet from the FNL line and 5	19 feet from the FWL line
Section 9	Township 32N Range 7W	NMPM CountySAN JUAN
Pit or Below-grade Tank Application [11. Elevation (Show whether DR, RKB, RT, GR, etc. 6330 GL	
Pit type Depth to Groundy		stance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS COMMENCE DF MULTIPLE COMPL CASING/CEMEN	RILLING OPNS. P AND A
TOLE ON METER GAGING	MOETH LE COMPL GASING/CEMEN	NI JOB
	☐ OTHER:	lead.
OTHER:		
13. Describe proposed or composed w	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 1103. For Multiple Completions: A	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
13. Describe proposed or composed was of starting any proposed was or recompletion. Date of First Sales: 08/15/2005 Casing Pressure: 1342 psig Shu	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 1103. For Multiple Completions: A	and give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
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13. Describe proposed or composed water of starting any proposed water or recompletion. Date of First Sales: 08/15/2005 Casing Pressure: 1342 psig Shumber Number: 32733166 Transportor: Williams Field Interest of the proposed water Number: 32733166 Transportor: Williams Field Interest of the proposed water Number: 180 psig Shumber Number: 32733166 Transportor: Williams Field Interest of the proposed or composed water necessary proposed wate	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 1103. For Multiple Completions: A at-in t-in	AUG 2005 RECEIVED OURS DIVISION OF THE PROPERTY OF THE PROPE
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13. Describe proposed or compostarting any proposed wor recompletion. Date of First Sales: 08/15/2005 Casing Pressure: 1342 psig Shumber Number: 32733166 Transportor: Williams Field I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	bleted operations. (Clearly state all pertinent details, an ork). SEE RULE 1103. For Multiple Completions: A ut-in trin trin eld Service above is true and complete to the best of my knowled; closed according to NMOCD guidelines , a general permit TITLE Regulatory Analyst	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 08/25/2005 Telephone No. (505)599-3419