

Submit 3 Copies  
To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO.  30-039-29581
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator  WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator  P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name:  ROSA UNIT
4. Well Location (Surface) Unit letter <u>E</u> : <u>1570</u> feet from the <u>NORTH</u> line & <u>925</u> feet from the <u>WEST</u> line Sec 22-31N-06W RIO ARRIBA, NM		8. Well No.  332A
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  6266' GR		9. Pool name or Wildcat  BASIN FRUITLAND COAL

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Drilling Complete	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

07-23-2005 MIRU, drill rat & mouse holes. Spud well @ 0200 hrs 07/23/05. Drill from 0' to 105'.

07-24-2005 Drilling 12 1/4" surface hole from 105' to 245', circulate & condition hole, TOH to run csg. RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55 ST&C csg, Texas pattern guide shoe. Csg length = 321', set @ 336', float insert @ 296', ran centralizers on bottom 3 jts. RD csg crew, RU BJ. Cmt w/ 10 bbls FW flush. Cmt as follows: 160 sxs (384 cu.ft., 40 bbls) Type III w/ 3% CaCl + 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 1700 hrs. Circulate 13 bbls cmt to surface, RD cementers, WOC, NU BOP and all related equipment, test all, all tests OK. PU directional tools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: August 2, 2005

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED BY Chad Turner TITLE: SUPERVISOR DISTRICT # 3 DATE: AUG - 8 2005

Conditions of approval, if any:

07-25-2005 TIH, drill cmt & float equipment. Directionally drilling 8 3/4" hole from 345' to 1640'.

07-26-2005 Directionally drilling 8 3/4" hole from 1640' to 2436'.

07-27-2005 Directionally drilling 8 3/4" hole from 2436' to 2975'.

07-28-2005 Directionally drilling 8 3/4" hole from 2436' to 2975'.

07-29-2005 Circulate csg to bottom. RU BJ Services, cmt as follows. 10 bbls FW. Lead: 450 sxs (950 cu.ft., 153 bbls) Type III + CaCl<sub>2</sub> + 1/4# Cello Flake/sx. (yield = 2.11 cu ft sk wt=12.1#gal). Tail: 50 sxs (70 cu.ft., 12.4 bbls) Type III w/ 1/4#/sx Cello Flake + 1% CaCl<sub>2</sub>. (yield = 1.4 cu/ft sk wt=14.5 ppg). Displace w/ 121 bbls FW. Circulate 80 bbls cmt to surface. Plug down @ 0940 hrs, 07/28/05. Bumped plug w/ 1650 psi, float held. RD BJ, ND BOP, set slips & cut off csg. Clean mud tanks, release rig @ 1600 hrs, 07/28/05.