

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

| | | | | | | | | | |
|--|-------------------------------|-------------------|--|----------------|----------------------|--|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | 5. Lease Serial No. NMSF 080517 | | | |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. | | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| 2. Name of Operator BP America Production Company Attn: Cherry Hlava | | | | | | 7. Unit or CA Agreement Name and No. | | | |
| 3. Address P.O. Box 3092 Houston, TX 77253 | | | | | | 8. Lease Name and Well No. FLETCHER 2 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1170' FSL & 1850' FEL | | | | | | 9. API Well No. 30-045-23585 | | | |
| At top prod. Interval reported below | | | | | | 10. Field and Pool, or Exploratory Basin Fruitland Coal | | | |
| At total depth | | | | | | 11. Sec., T., R., M., on Block & Survey or Area Sec 29 T31N R08W | | | |
| 14. Date Spudded 8/20/1979 | | | | | | 12. County or Parish San Juan | | | |
| 15. Date T.D. Reached 8/30/1979 | | | | | | 13. State NM | | | |
| 16. Date Completed 7/29/2005 | | | | | | 17. Elevations (DF, RKB, RT, GL)* 6385' | | | |
| 18. Total Depth: MD 7930' TVD | | | | | | 19. Plug Back T.D.: MD 3500' TVD | | | |
| 20. Depth Bridge Plug Set: MD TVD | | | | | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR | | | |
| 22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) | | | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 13 3/4" | 9 5/8" | 36# | 0 | 226' | | 175 | | 0 | |
| 8 3/4" | 7" J-55 | 23# | 0 | 3749' | | 650 | | 0 | |
| 6 1/4" | 4 1/2" | 10.5&11.6 | | 7925' | | 475 | | same as | previous |
| 24. Tubing Record | | | | | | | | | |
| Size | Depth set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 3/8" | 3321' | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | 26. Perforation Record | | | | | | |
| A) Basin Fruitland Coal | 3080' | 3220' | Perforated Interval Size No. Holes Perf Status | | | | | | |
| B) | | | 3080' - 3220' | | | | | | |
| C) | | | | | | | | | |
| D) | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | |
| Depth Interval | Amount and Type of Material | | | | | | | | |
| 3080' - 3220' | Frac w/439,500# sand; N2 frac | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | |
| Date first Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| est 8/29/05 | | 12 | → | trace | est)100mc | trace | | | Pump |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press. | 24 hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 3/4" | | 70 | → | | | | | | |
| 28a. Production - Interval B | | | | | | | | | |
| Date first Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press Flwg. SI | Csg. Press. | 24 hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 31 2005
FARMINGTON FIELD OFFICE
BY

NMOCD

28b Production - Interval C

| | | | | | | | | | |
|---------------------|------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date first Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | 1bg. Press Flwg. SI | Csg. Press. | 24 hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c Production - Interval D

| | | | | | | | | | |
|---------------------|------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date first Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | 1bg. Press Flwg. SI | Csg. Press. | 24 hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|------------------------|-----------------|
| | | | | Pictured Cliffs | 3200' |
| | | | | Cliffhouse | 5070' |
| | | | | Menefee | 5140' |
| | | | | Pt Lookout | 5430' |
| | | | | Gallup | 6860' |
| | | | | Greenhorn | 7490' |
| | | | | Dakota | 7630' |

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*.

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry Hlava/SABDate 8/25/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.