

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						2005 AUG 8 PM 2		66 If Indian, Allottee or Tribe Name	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						RECEIVED		7. Unit or CA Agreement Name and No.	
2. Name of Operator BP America Production Company Attn: Mary Corley						070 FARMINGTON		8. Lease Name and Well No. GARTNER A 15	
3. Address P.O. Box 3092 Houston, TX 77253				3a. Phone No. (include area code) 281-366-4491		9. API Well No. 30-045-27506 02		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1790' FNL & 0840' FEL At top prod. Interval reported below At total depth SAME AS ABOVE						11. Sec., T., R., M., on Block & Survey or Area Sec 33 T30N R08W		12. County or Parish San Juan	
14. Date Spudded 12/8/1989						15. Date T.D. Reached 12/12/1989		13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/7/2005						17. Elevations (DF, RKB, RT, GL)* 6319'			
18. Total Depth: MD 3240' TVD				19. Plug Back T.D.: MD 3230' TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8"	24	0	275'		250		0	
7 7/8"	5.5	17	0	3240'		250		0	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2891'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) PICTURED CLIFFS	3056'	3138'	3056' - 3138'	3.125"					
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
3056' - 3138'	188,809 LBS SMD / 2								
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/1/2005	7/5/05	24	→	trace	(est) 220	trace			Pmp
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		135	→					Producing	
28a. Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland Coal PC	2812' 3053'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*.

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 8/3/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Gartner A 15

30-045-27506

Blanco Pictured Cliffs Subsequent Report

08/03/2005

5/11/05 CSG 140# TBG 0 TEST BOP, BLINDS; OK. LAY 2nd 3" LINE.

5/12/05 TIH; TAG FILL @3150'. C/O TO 3230' PBTD.

5/16/05 TIH w/3.125" GUN & PERF PICTURED CLIFFS 3056' – 3138' @3 JSPF – 42 HOLES.

5/25/05 TIH w/RBP. TST RBP TO 500 PSI; HELD 5 MIN; GOOD TEST.

5/26/05 TIH & RELEASE RBP. TIH w/Frac PACKER.

5/27/05 TIH & FRAC PC AVERAGE PSI 5022; AV RATE 34.1 BPM. 188,809# SAND; N2.

5/31/05 FLW TESTING.

6/1/05 TIH & C/O TO PBTD.

6/7/05 TIH & LAND 2 3/8" TBG @2891'. RIG DN MOVE OFF LOCATION.

8/1/05 RETURNED TO PRODUCTION – COMMINGLING FC & PC