Submit 3 Copies To Appropriate District Office	State of New Mexic	0	Form C-103	
District I	Energy, Minerals and Natural	Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL A	30-039-29552	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	Z I naica	te Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		TATE FEE	
District IV	Santa Fe, NM 87505		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BACK TO A SAN JUA	Name or Unit Agreement Name AN 30-5 UNIT	
1. Type of Well: Oil Well Gas Well X Other		8. Well 1	8. Well Number 37G	
2. Name of Operator		9. OGRI	9. OGRID Number 217817	
CONOCOPHILLIPS CO. 3. Address of Operator P.O. BOX 2197 WL3 6108		10 Pool	10. Pool name or Wildcat	
HOUSTON, TX 77252			BLANCO MESAVERDE/BASIN DAKOTA	
4. Well Location				
Unit Letter E: 1870 feet from the NORTH line and 495 feet from the WEST line				
Section 8 Township 30N Range 5W NMPM CountyRIO ARRIBA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6338 Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundw		r well Distance from no	earest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction M	·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		EMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON PULL OR ALTER CASING		OMMENCE DRILLING OPI	NS. P AND A	
FULL OR ALTER CASING	MOETIPLE COMPE	ASING/CEMENT JOB		
OTHER:DHC		THER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota				
Proposed perforations are:				
Blanco Mesaverde 5240 - 5500				
Basin Dakota 7680 - 7850				
Allocation will be by test.		1	45678g	
Commingling in this well will not reduce the value of the remaining production.				
BLM has been notified of our intent.				
BLM has been notified of our intent. In reference to Order #R-10771 interest owners were not notified.				
•			E. C.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE MOLOS TITLE REGULATORY ANALYST DATE 09/02/2005				
Type or print name DEBORAH MARBERRY For State Use Only E-mail address: deborah.marberry@conocophiTiplephome No. (832)486-2326				
	All OEPU	ty oil & gas inspector,	DIST. & SEP 0 6 2005.	
APPROVED BY:				