

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator

**XTO Energy Inc.**

3. Address

**2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM**

3a. Phone No. (include area code)

**505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **1855' FNL & 1980' FEL**

At top prod. interval reported below

At total depth

14. Date Spudded

**7/9/2005**

15. Date T.D. Reached

**7/25/2005**

16. Date Completed

☐ D & A

☒ Ready to Prod.

**9-3-05**

18. Total Depth: MD  
TVD

**7070'**

19. Plug Back T.D.: MD  
TVD

**7018'**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**TLD/COMP NEUTRON/GR/OCL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
<b>12-1/4</b>	<b>8-5/8</b>	<b>24</b>		<b>376</b>		<b>325</b>		<b>0</b>	<b>0</b>
<b>7-7/8</b>	<b>5-1/2</b>	<b>15.5</b>		<b>7063</b>		<b>1100</b>		<b>0</b>	<b>0</b>

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2-3/8</b>	<b>6732'</b>							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>DAKOTA</b>	<b>6631'</b>	<b>6827'</b>	<b>6803' - 6827'</b>	<b>0.34"</b>	<b>26</b>	
B)			<b>6631' - 6749'</b>	<b>0.34"</b>	<b>22</b>	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>6803' - 6827'</b>	<b>A. w/500 gals 15% NEFE HCl ac. Frac'd w/ 1250 gals Delta 200 XL gelled 2% KCL water carrying 65,000# 20/40 sd.</b>
<b>6631' - 6749'</b>	<b>A. w/750 gals 15% NEFE HCl ac. Frac'd w/80,861 gals 70Q CO2 Purgel III LT CO2 foamed frac fld carrying 90,900# 20/40 sand.</b>

28. Production - Interval A

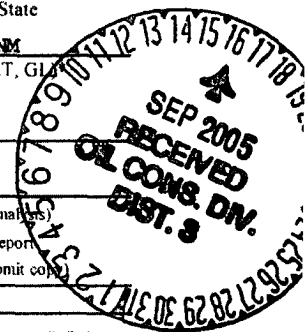
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>9/3/2005</b>	<b>3</b>		<b>1</b>	<b>137</b>	<b>34</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/2</b>	<b>160</b>	<b>570</b>		<b>8</b>	<b>1096</b>	<b>272</b>		<b>SI</b>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCD



ACCEPTED FOR RECORD

SEP 14 2005

FARMINGTON FIELD OFFICE  
BY db

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwgs. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwgs. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 6838  
MORRISON FMT 6881

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	618
				KIRTLAND SHALE	726
				FARMINGTON SS	818
				FRUITLAND FMT	1898
				LWR FRUITLAND COAL	2020
				PICTURED CLIFFS SS	2214
				LEWIS SHALE	2354
				CHACRA SS	3233
				CLIFFHOUSE SS	3820
				MENEFEE	3983
				PT LOOKOUT SS	4502
				MANCOS SHALE	4894
				GALLUP SS	5770
				GREENHORN LS	6506
				DAKOTA	6627

32. Additional remarks (include plugging procedure):

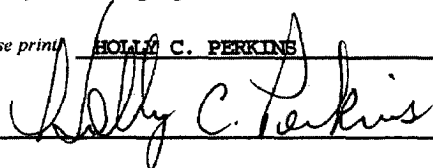
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECH

Signature


Date 9/7/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.