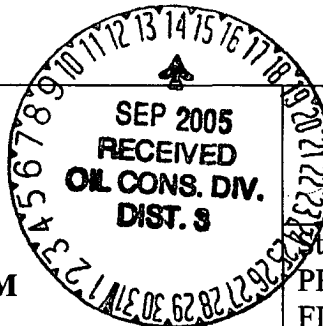


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/13/2005

API No. 30-039-27648

DHC#: 1803AZ

Well Name

SAN JUAN 27-4 UNIT

Well No.

#51M

Unit Letter

J

Section

29

Township

T027N

Range

R004W

Footage

1510' FSL & 2140' FEL

County, State

Rio Arriba County, New Mexico

Completion Date

9/2/2005

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Mesa Verde	569 MMCF	22%	38 MSTB	21%
Dakota	2076 MMCF	78%	139 MSTB	79%

JUSTIFICATION OF ALLOCATION: These percentages are based upon the projected reserves. The zones have not been individually tested because the well produced significant condensate. Field operations were not able to safely drill the flow through frac plug and test the individual zones. Burlington believes that the best use of this resources is to continue producing the well instead of 'killing' the well with fluid to drill the plug. We will monitor the pressure and move a rig onto this location after the wintering restrictions have passed in April, 2006 to continue the individual zone testing. The mineral right owners are the same in the MV and the DK with a slight variance in ownership.

APPROVED BY	TITLE	DATE
X	Engineer	9/13/05
Cory McKee		
X	Engineering Tech.	9/13/05
Priscilla A. Shorty		