

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T28N R11W SESW 815FSL 1550FWL

5. Lease Serial No.

NMNM020982

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Redfern #5

9. API Well No.

30-045-07554

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Install Tubing & Pumping Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing re-run in well and now lands @ 6158'. Pumping Unit and pony rods were also installed. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Date

09/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

SEP 13 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Change of Well Type, 08/23/2005 00:00

API/Bottom UWI 300450755400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-11W-10-M	N/S Dist (ft) 815.00	N/S Ref S	E/W Dist (ft) 1,550.00	E/W Ref W
Ground Elevation (ft) 5,461.00	Latitude (DMS) 36° 40' 17.832" N	Longitude (DMS) 107° 59' 39.84" W	Spud Date 05/31/1961	Rig Release Date			

08/23/2005 07:00 - 08/23/2005 00:00

Last 24hr Summary

Move rig and equipment to location. Have location cleaned up with backhoe. Have power line disconnected. Rig on stand by.

08/24/2005 00:00 - 08/24/2005 00:00

Last 24hr Summary

08/25/2005 07:00 - 08/25/2005 18:00

Last 24hr Summary

Safety meeting. Rig up Expert Downhole. NU blow down. Run in and fish casing collar stop @ 5960' and pooh. Run in with slickline and tag fill @ 6140'. Rig up rig. Change out well head. NU bop. test bop. Spot in float and tubing. Tally in with 34 jts. of 2 3/8 tbg. and 3 7/8 bit. Secure location and shut down.

08/26/2005 07:00 - 08/26/2005 18:00

Last 24hr Summary

Safety meeting. Blow well down. Rig up air cylinder pick up line. Tally in with 3 7/8 bit on 2 3/8 tbg. Rig up power swivel. Break circulation with air mist. Air of 1500 cfm, Mist of 8 bph fluid and 1 gph foamer. Drill and clean out to 6178'. Drilling slow and hard. Pull up to 5915' above perms @ 5968'. Secure location and shut down.

08/29/2005 07:00 - 08/29/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Run in and tag fill @ 6178'. Pooh with tbg. and bit. (Drill & clean out was very hard) Inspect bit that was new going in, bit is completely shot, discuss with Engineer. NU 2 3/8 X 32.10 tail jt. with orange peel bottom, 1' X 1.78 "F" nipple, 6 jts. of 2 3/8 tbg., 3.12' X 2 3/8 tubing anchor, 4' X 2 3/8 pup jt. and 188 jts. of 2 3/8 tbg. Land tbg. @ 6158'. ND floor and tongs. ND bop. Attempt to set anchor but anchor would not set. Discuss with Craig Moody. Land tbg hanger with tbg @ 6158. (NOTE: TUBING ANCHOR IS NOT SET.) NU well head. Nu well head. Secure location and shut down.

08/30/2005 07:00 - 08/30/2005 17:00

Last 24hr Summary

Safety meeting. Blow ell down. Rig up Expert downhole and retrieve plug from F - nipple. Run in with 2" X 1 1/4" X 14.3' Rhac pump with 10' strainer nipple, two 1 1/4 X 25' sinker bars, 79 - 5/8 rods, 163 - 3/4 rods, 1 1/4 X 22' polish rod. One 8' and one 4' pony rods. Load and test tbg. to 500#, long stroke pump and test to 500#. Good test. Rig down and move rig.