

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88249

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-33079
5. Indicate type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	Lease Name or Unit Agreement Name Wilma May
b. Type of Completion NEW ☒ WORK ☐ PLUG ☐ DIFF ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐	Well No. No. 1
2. Name of Operator El Pamco, Inc.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P. O. Box 14738 Albuquerque, NM 87191-4738	

4. Well Location Unit Letter F : 1715' Feet From The North Line and 1715' Feet From The West Line	
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Section 30	Township 29N	Range 10W	NMPM	San Juan	County
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10. Date Spud 6/21/2005	11. Date T.D. Reached 6/28/2005	12. Date Compl (Ready to Prod) 8/2/2005	13. Elevations (DF & RKB, RT, GR, etc.) 5492' GR	14. Elev. Casinghead 5492' GR
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15. Total Depth 1913' KB	16. Plug Back TD 1884' KB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s) of this completion - Top, Bottom, Name 1568' - 1578', 1704' - 1712' Basin Fruitland Coal	20. Was Directional Survey Made Yes
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21. Type Electric and other Logs Run Dual Induction, Density, Neutron, Gamma Ray, SP log	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB-FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.0	124' KB	8 3/4"	80 sx (94 cf) Class B	
4 1/2"	10.5	1913' KB	6 1/4"	366 sx (605 cf) Class B	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 3/8" 1787' KB

26. Perforation Record (interval, size, and number) 1704' - 1712' for a total of 72 0.38" holes 1568' - 1578' for a total of 40 0.38" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1704' - 1712' 528 Bbls and 40,000# 20/40 sand 1568' - 1578' 420 Bbls and 50,000# 20/40 sand
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28. PRODUCTION

Date First Production 8/2/2005	Production Method (flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in					
Date of Test 8/2/2005	Hours Tested 24	Choke Size None	Prod's For Test Period	Oil - Bbl 0	Gas - MCF 35	Water - Bbl 4	Gas-Oil Ratio
Flowing Tbg Press 15	Casing Press 115	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 35	Water - Bbl 4	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Andy Birdsell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Dana L. Delventhal</u> Printed Name <u>Dana L. Delventhal</u> Title <u>Agent</u> <u>9/8/2005</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1498'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1722'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology