

District I
PO Box 1980, Hobbs, NM 88241-
District II
811 South First, Artesia, NM 88210
District XII
1000 Rio Brazos Rd., Aztec, NM
District IV
2040 South Pacheco, Santa Fe, NM

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BP America Production Company P.O. Box 3092 Attention: Cherry Hlava Houston, TX 77253		² OGRID Number 000778
		³ Reason for Filing Code New Well
⁴ API Number 30 - 045 - 32491	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 000300	⁸ Property Name Barnes LS	⁹ Well Number 7M

II. ¹⁰ Surface Location

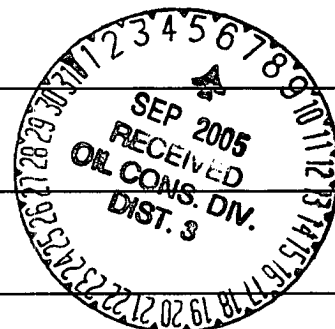
UL or lot no. E	Section 23	Township 32N	Range 11W	Lot.Idn	Feet from the 2445'	North/South Line North	Feet from the 830'	East/West line West	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code Fee	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 4490 FARMINGTON, NM 87499		G	
9018	GIANT REFINING CO 23733 North Scatteredale Rd SCOTTSDALE, AZ 85255		O	



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data DAKOTA IS THE ONLY FORMATION PRODUCING AS OF 8/30/05. MV WILL BE PERF'd AT A LATER DATE.

²⁵ Spud Date 07/02/05	²⁶ Ready Date 08/15/05	²⁷ TD 7724	²⁸ PBTD 7722'	²⁹ Perforations 7486' - 7709'	³⁰ DHC, DC, MC DHC 1782AZ
³¹ Hole Size 13 1/2"	³² Casing & Tubing Size 9 5/8" 32#	³³ Depth Set 220'	³⁴ Sacks Cement 200 sxs		
8 3/4"	7" 20#	3359'	580 sxs		
6 1/4"	4 1/2" 11.6#	7289' 7724	366 sxs		
(Tubing)	2 3/8"	7657'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date (est) 08/30/05	³⁷ Test Date 08/10/05	³⁸ Test Length 12 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 170#
⁴¹ Choke Size 3/4"	⁴² Oil Trace	⁴³ Water Trace	⁴⁴ Gas 1338 MCF	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cherry Hlava*

Printed name: Cherry Hlava

Title: Regulatory Analyst

Date: 08/15/2005

Phone: 281-366-4081

OIL CONSERVATION DIVISION

Approved by: *Cherry Hlava*

Title: SUPERVISOR DISTRICT # 3

Approval Date: SEP 06 2005

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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