

Submit to appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP/LNO.	30-045-33080
5. Indicate type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator El Pamco, Inc.				
3. Address of Operator P. O. Box 14738 Albuquerque, NM 87191-4738				
4. Well Location Unit Letter A : 1125' Feet From The North Line and 1130' Feet From The East Line Section 30 Township 29N Range 10W NMPM San Juan County				
10. Date Spud 7/1/2005	11. Date T.D. Reached 7/8/2005	12. Date Compl (Ready to Prod) 8/12/2005	13. Elevations (DF & RKB, RT, GR, etc.) 5494' GR	14. Elev. Casinghead 5494' GR
15. Total Depth 1935' KB	16. Plug Back TD 1921' KB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name 1568' - 1578', 1708' - 1726' Basin Fruitland Coal				20. Was Directional Survey Made Yes
21. Type Electric and other Logs Run Dual Induction, Density, Neutron, Gamma Ray, SP log			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20.0	130' KB	8 3/4"	90 sx (106 cf) Class B	
4 1/2"	10.5	1935' KB	6 1/4"	215 sx (386 cf) Class B	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" 1790' KB
26. Perforation Record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1708' - 1726' for a total of 72 0.38" holes			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
1568' - 1578' for a total of 40 0.38" holes			1708' - 1726' 1086 Bbls and 90,000# 20/40 sand		
			1568' - 1578' 674 Bbls and 20,000# 20/40 sand		

28. PRODUCTION							
Date First Production 8/12/2005		Production Method (flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8/12/2005	Hours Tested 24	Choke Size None	Prod's For Test Period	Oil - Bbl 0	Gas - MCF 40	Water - Bbl 6	Gas-Oil Ratio
Flowing Tbg Press. 15	Casing Press. 125	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 40	Water - Bbl 6	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Andy Birdsell	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Dana L. Delventhal Printed Name Dana L. Delventhal Title Agent

9/8/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1454'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1730'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology