

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2005 SEP 8 PM 12 56		5. Lease Serial No. <b>NMSF-079483A</b>					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>Energen Resources Corporation</b>		070 FARMINGTON NM		7. Unit or CA Agreement Name and No.					
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>		3a. Phone No. (include area code) <b>505-325-6800</b>		8. Lease Name and Well No. <b>Carson 200</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>735' ENL, 1275' FEL NE/NE</b> At top prod. interval reported below At total depth				9. API Well No. <b>30-039-27486</b>					
14. Date Spudded <b>05/08/05</b>		15. Date T.D. Reached <b>09/02/05</b>		10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>					
		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>09/04/05</b>		11. Sec., T., R., M., or Block and Survey or Area <b>A - Sec. 07, T30N, R04W - NMEM</b>					
18. Total Depth: MD <b>4110'</b> TVD		19. Plug Back T.D.: MD <b>4028'</b> TVD		12. County or Parish <b>Rio Arriba</b>					
		20. Depth Bridge Plug Set: MD TVD		13. State <b>NM</b>					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>none</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		17. Elevations (DF, RKB, RT, GL)* <b>7230' GL</b>					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	251'		155 sks		183 cu.ft.	circulated
8-3/4"	7"	20#	0	3880'		550 sks		1024 cu.ft.	circulated
6-1/4"	5-1/2"	15.5#	3673'	4030'		none			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	4024'								
25. Producing Intervals						26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>Fruitland Coal</b>	<b>3949'</b>	<b>4000'</b>		<b>0.49</b>	<b>180</b>	<b>4 JSPP</b>			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>09/05/05</b>	<b>2</b>							<b>pumping</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 900	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	<b>750</b>			<b>Pitot-</b>	<b>745</b>				
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 09 2005

FARMINGTON FIELD OFFICE

BY **SWB**  
**NMOCD**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Jose	
				Nacimiento	Est. 2060
				Ojo Alamo	Est. 3360
				Kirtland Shale	Est. 3560
				Fruitland	3864
				Fruitland Coal Top	3922
				Fruitland Coal Base	3999
				Pictured Cliffs	4000

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Production AssistantSignature Vicki DonagheyDate 09/06/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.