## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

office

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Pit or Below-Grad	de Tank Registration or Clos	sure
	ak covered by a "general plan"? Yes	
Type of action: Registration of a pit o	r below-grade tank Closure of a pit or	below-grade tank X
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: noltmanns	@br-inc.com
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402 Formation: Blanco MV/Basin DK		
Sacility or well name: San Juan 27-5 Unit 133 API #: 30-039-20402 U/L or Qtr/Qtr M Sec 19 T 27N R 5W		
County: Rio Arriba Latitude 36.55563'N Longitude 10	7.40530'W NAD: 1927 X 1983 Surface	Owner Federal State Private X Indian
it Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover 🗵 Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay  Pit Volume bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points) (10 points) 10
-	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 10
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	20
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relation	onship to other equipment and tanks. (2) Indicate	disposal location: (check the onsite box if
your are burying in place) onsite X offsite I If offsite, name of facility	. (3) Attach a g	eneral description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations. (6) The pit closure date was		
Additional Comments:		
See the attached diagram for placement of pit in reference to direction and distance the pit is from the wellhead		
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		Of a sale
		(1910161818)
I hereby certify that the information above is true and complete to the best of my		
been/will be constructed or closed according to NMOCD guidelines, a	general permit X, or an (attached) alterna	tive OCD-approved plan .
Printed Name/Title Amanda Sandoval/ Regulatory A	SST Signature Aymonda So	marginal)
Your certification and NMOCD approval of this application/closure does not reli	eve the operator of liability should the contents of	the pit or tank contaminate ground water or
otherwise endanger public health or the environment. Nor does it relieve the operegulations.	- · · · · · · · · · · · · · · · · · · ·	
Approval:		7
Distall willing and the control of the state	Signature Penry 70	eut AUG 0 1 2005
Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST.	Signature Signature	Date:

