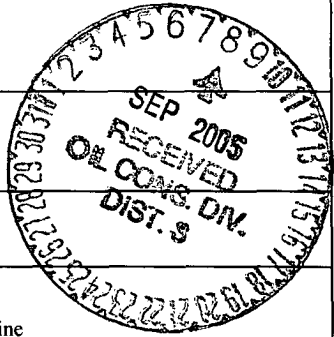


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-30803 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name LEE 8. Well No. #1E 9. Pool name or Wildcat Basin Dakota									
2. Name of Operator SAN JUAN RESOURCES OF COLORADO C/O THOMPSON ENGINEERING & PRODUCTION CORP.											
3. Address of Operator 7415 E. Main St. Farmington, NM 87402											
4. Well Location Unit Letter F : 1850' Feet From The NORTH Line and 1640' Feet From The West Line Section 30 Township 30N Range 11W NMPM County San Juan											
10. Date Spudded 03/29/05	11. Date T.D. Reached 04/06/05		12. Date Compl. (Ready to Prod.) 08/25/05	13. Elevations (DF& RKB, RT, GR, etc.) 5684' GL	14. Elev. Casinghead						
15. Total Depth 6708'	16. Plug Back T.D. 6679'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6478-92,6497-6509,6388-6410,6428-34				20. Was Directional Survey Made yes							
21. Type Electric and Other Logs Run DECAY LITHOLOGY LOG / STIMLOG PROCESS				22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9 5/8"	23#	235' KB 221	12 1/4"	150 sx (177 cu.ft.)							
7"	20#	3870'	8 3/4"	500 sx (980 cu.ft.)							
4 1/2"	11.6#	6708' KB 6704	6 1/4"	100 sx (118 cu.ft.)							
4 1/2"	11.6#	6708' KB 6704	6 1/4"	395 sx (517 cu. ft.)							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2 3/8"	6494'										
26. Perforation record (interval, size, and number) 6475,77,80,82,87,91,95,97, 6500 & 6506 3 SPF (30 HOLES) 6526,39,46,63,68,74,91,&93 3 SPF (24 HOLES)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6475-6506</td> <td>800 bbls crosslinked gel w/ 42,500# of 20/40 CRC sand</td> </tr> <tr> <td>6526-6593</td> <td>708 bbls crosslinked gel w/ 36,500# of 20/40 CRC sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6475-6506	800 bbls crosslinked gel w/ 42,500# of 20/40 CRC sand	6526-6593	708 bbls crosslinked gel w/ 36,500# of 20/40 CRC sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
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6526-6593	708 bbls crosslinked gel w/ 36,500# of 20/40 CRC sand										
28. PRODUCTION											
Date First Production 08/25/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SI							
Date of Test 08/25/05	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
Flow Tubing Press.	Casing Pressure 750 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED											
30. List Attachments DIRECTIONAL SURVEY											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature: <u>Paul C. Thompson</u>		Printed Name: Paul C. Thompson, P.E.		Title: President							
E-mail Address: paul@walsheng.net		Date: 09/08/05									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
511'			OJO ALAMO				
626'			KIRTLAND				
1611'			FRUITLAND				
1951'			PICTURED CLIFFS				
2176'			LEWIS				
3521'			CLIFF HOUSE				
4276'			POINT LOOKOUT				
4616'			MANCOS				
5536'			MANCOS				
6281'			GREENHORN				
6341'			GRANEROS				
6461'			DAKOTA				