

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
**SF 079010**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**NEBU 235**

9. AFI Well No.  
**30-045-32784**

10. Field and Pool, or Exploratory  
**S Los Pinos Ft/Sd Picutred Cliffs**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 24, T31N, R7W**

12. County or Parish  
**San Juan**

13. State  
**NM**

17. Elevations (DF, RKB, RT, GL)\*  
**GL 6,470'**

14. Date Spudded  
**05/25/2005**

15. Date T.D. Reached  
**05/29/2005**

16. Date Completed  
**06/20/2005**  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3,620'**  
TVD **3,620'**

19. Plug Back T.D.: MD **3,535'**  
TVD **3,535'**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Mud Logs**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	283'		175 sx	37 bbls	Surface	0
6 1/4"	4-1/2J55	11.6#	0	3,610'		Ld 275 sx	71 bbls	Surface	0
						Tl 75 sx	19 bbls		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,457'	N/A						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3,297'	3,500'	3,429' - 3,480'	0.39"	20	Open
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,429' - 3,436'	Pump 4,995 gal Delta 140 XL gel w/130,000# 20/40 Brady sand. Sand ramped 1.0 - 3.0 ppg. Average pressure 1454 psi, Avg rate 24.5 bpm (max 1752 psi). F.G. = 0.71 psi/ft
3,440' - 3,480'	Pump 130,000 20/40 Brady sand. Sand ramped 1.0 - 3.0 ppg. Average pressure 831 psi, Avg rate 20.5 bpm (max 986 psi). F.G. = 0.64 psi/ft

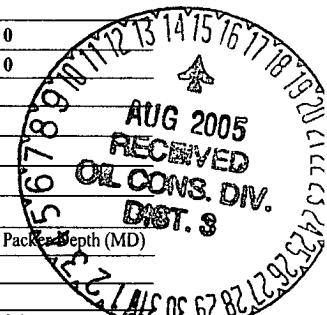
## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2005			→						Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 436	24 Hr. Rate →	Oil BBL	Gas MCF 4.65 mmcf	Water BBL 61	Gas/Oil Ratio	Well Status	Ready to produce

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD

AUG 11 2005

FARMINGTON FIELD OFFICE  
BY JB

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

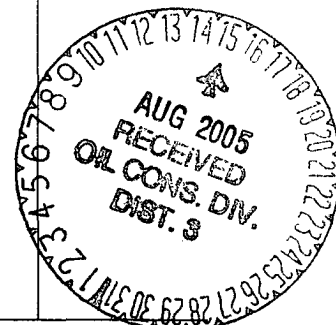
29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Tongue Pictured Cliffs Main Lewis	2,377 2,507 2,967 3,304 3,390 3,521



32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature

Date

8-2-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.