

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03551

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

BREECH "E" 65

9. API Well No.

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐

GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1845' F/N 2075' F/E

SEC. 5-26N-6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-22-05

TD at 7512' at 4:00 p.m.

Circulated and conditioned hole.

T. O. H. laying down drill pipe and collars.

8-23-05

Ran new 15.5# and 17# seamless LT and C K-55 casing to 7508'.

DF to 911' 17# K-55 smls LT and C.

993' to 6582' (5589') 15.5# K-55 smls LT and C.

6582' to 7508' (926') 17# K-55 smls LT and C.

Cement stage tools set at 5508' and 3483'.

Centralizers at following depths: 7485', 7426', 7387', 7347', 7307', 7268', 7228', 5590', 5551', 5468', 5429', 3565', 3525', 3443', 3404', 2453', 2413', 2334', 2255', 2136', 2057', 1859', 1740', 1660'.

Cement baskets at 5570' and 3545'.



(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: August 29, 2005

ACCEPTED FOR RECORD

APPROVED BY:

TITLE:

DATE:

SEP 07 2005

CONDITIONS OF APPROVAL, IF ANY

FARMINGTON FIELD OFFICE
BY *dy*

NMOC

8-23-05 (cont.) Cemented 5 1/2" casing in 7 7/8" hole from 7512' to surface in three stages as follows:

1st stage through shoe at 7511'

Lead slurry 202 sacks (420 cu. ft.) premium lite plus 1/4# cellflake at 12.1#.

Tail slurry 100 sacks (146 cu. ft.) Type III neat 14.2#.

Displaced with 50 bbls water and 129 bbls mud.

Plug down 10:52 a.m.

Circulated 10 bbls cement

2nd stage through DV tool at 5508'

Lead slurry 211 sacks (426 cu. ft.) premium lite plus 1/4# cellflake at 12.1#.

Tail slurry 100 sacks (146 cu. ft.) Type III neat 14.2#.

Displaced with 50 bbls water and 81 bbls mud.

Plug down 11:19 a.m.

Circulated 20 bbls cement

3rd stage through DV tool at 3483'

Lead slurry 436 sacks (906 cu. ft.) premium lite plus 1/4# cellflake at 12.1#.

Tail slurry 100 sacks (146 cu. ft.) Type III neat 14.2#.

Displaced with 83 bbls water.

Plug down 3:41 p.m.

Circulated 30 bbls cement

= 1149 total