

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25419
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No. E 10405
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name State N
4. Well Location Unit Letter <u>D</u> : 1230 feet from the <u>North</u> line and <u>635</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number 1M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5779		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Tubing Change ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was cleaned out and swapped. Tubing changed with tubing now landing @ 6543'. Daily summary report is attached.



8/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 09/07/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832) 486-2463

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE SEP 09 2005
Conditions of Approval (if any):

Regulatory Summary

ConocoPhillips

STATE N 1M

Stimulate/Cleanout, 08/08/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452541900	SAN JUAN	NEW MEXICO	NMPM-29N-9W-32-D	1,230.00	N	635.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,779.00	36° 41' 9.996" N	107° 48' 38.88" W	09/05/1982				

08/08/2005 07:00 - 08/08/2005 17:30

Last 24hr Summary

Safety meeting. Rig up. NU blow down lines. Blow well down. Pump kill fluid down tbg. ND well head and nu bop. Rig up floor. Test bop. Did not get positive test because of hanger leak. Pulled check from hanger. Pump kill fluid down tbg. Tubing was stuck. Pulled 35,000 over and worked tbg. free but could still feel drag on tubing. Work tubing up two jts. and back down. Tubing is free. Run in and tag fill @ 6570'. (84' of fill) Nu 3" blow down line. Secure location and shut down.

08/09/2005 07:00 - 08/09/2005 18:00

Last 24hr Summary

Safety meeting. Blow well down. Tally out with tubing. Pulled 40 jts. and 12 stands of the 40 jts. are short. Discuss with Craig Moody. Run the 40 jts. back in. Have safety trailer delivered to location to lay down all tbg. Move trailer in. Tally out laying down tubing. Joint 146 had hole. Safety meeting. Rig up swab and swab tbg. dry. Rig down swab. Tally out with tbg. laying down. Move out old tbg and float. Move in replacement tbg. Secure location and shut down.

08/10/2005 07:00 - 08/10/2005 18:00

Last 24hr Summary

Safety meeting. Blow well down. Tally in with replacement tbg. (Slim hole collars) and bit. Tag fill @ 6550'. Rig up power swivel. Break circulation with air mist. Air of 1500 cfm, fluid of 8 bph and 1 gph foamer. Circulate and clean out to 6570' getting good sand returns. Nd power swivel and pull up above perfs to 3923'. Secure location and shut down.

08/11/2005 07:00 - 08/11/2005 18:30

Last 24hr Summary

Safety meeting. Blow well down. Trip in and tag fill @ 6550'. Break circulation with air mist. Air of 1500 cfm. Mist of 8 bph fluid & one gph foamer. Clean out with good formation sand returns. Circulate and clean out to 6535' kb. (PBD 6654') Unable to get on down. Discuss with Engineer. Rig down power swivel. Pull up to 6400' with bit and hung up. Attempt to work free. Rig power swivel back up to rotate tbg. Work free temporarily. Pulled one jt. and hung up. Put air back on and sweep with air foam. Rig down power swivel. Pull up above perfs @ 3923'. Secure location and shut down.

08/12/2005 07:00 - 08/12/2005 14:00

Last 24hr Summary

Safety meeting. Blow well down. Run in with tbg. and tag @ 6535'. Pooh with tbg and bit. Tally in with .90 X 2 3/8 expendable check, 1' X 1.78 F - nipple and 88 jts. of 2 3/8 tbg. Shut down due to safety concerns. Secure location.

08/15/2005 07:00 - 08/15/2005 09:30

Last 24hr Summary

Safety meeting. Blow well down. Tally/drift tbg. going in. Run in with .90 X 2 3/8 expendable check, 1' X 1.78 F - nipple and 198 jts. of 2 3/8 tbg. Rig developed mechanical problems. Wait on mechanic. Secure location and shut down.

08/16/2005 07:00 - 08/16/2005 00:00

Last 24hr Summary

No activity

08/17/2005 07:00 - 08/17/2005 12:30

Last 24hr Summary

Safety meeting. Blow well down. Tally/drift in with ten jts. (Total 208) and land @ 6543'. Rig down floor and tongs. ND bop & nu well head. Blow expendable check. Rig down and move.