

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32979
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mudge LS
Well Number 7 M
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
Attn: Cherry Hlava P.O. Box 3092 Houston, Texas 77253

4. Well Location
Unit Letter **E** : **1880** feet from the **North** line and **1065** feet from the **West** line
Section **23** Township **31N** Range **11W** NMPM County **San Juan**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5787'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Spud & Set Casing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Unit. @ 3:45 Hrs on 08/21/2005 Spud a 13 1/2" surface hole. Drilled to 237'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 233'. CMT w/2703SXS CLS G + 2% CACL2, 15.20 PPG, Yield 1.270 cuft/sx. Circ 18 BBLS CMT to pit. NU BOP & tested CSG to 750# 30 min. BOP 250 / 1500 PSI. TestS OK

Drilled out CMT. Drilled a 8 3/4" hole to 2800'. RU & set 7", 20# J-55 CSG to 2795'. CMT 7" w/255 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS 50/50 POZ mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. 8/26/05 Ran temp. survey log TOC @ 320'. Press test csg to 1500 PSI 30 min. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7182'. TMD & 7117' TVD @ 01:00 hrs on 09/01/2005. RU & set 4 1/2", 11.6#, P-110, production CSG to 7180'. CMT w/154 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 206 SXS CLS G CMT 13.0 PPG, 1.44 yield cuft/sx. Top of Cement @ 3996'

RDMOSU Rig release @ 20:45 hrs 09/01/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/08/2005

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Charles Perry TITLE SUPERVISOR DISTRICT # 3 DATE SEP 12 2005