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 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 NOV 08 2012

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-080869**
 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
 8. Well Name and No. **Davis A Federal 1N**

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No. **30-045-35290**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV/Basin MC/Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit M (SW/SW), 504' FSL & 242' FWL, Section 25, T30N, R11W
Bottomhole Unit M (SW/SW), 730' FSL & 741' FWL, Section 25, T30N, R11W

11. Country or Parish, State
San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DETAIL REPORT
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

**RCVD NOV 13 '12
 OIL CONS. DIV.
 DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Arleen Kellywood**
 Title **Staff Regulatory Tech**
 Signature *Arleen Kellywood* Date **11/8/12**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by _____ Title _____ Date **NOV 09 2012**
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVIS A FEDERAL 1N
30-045-35290
Burlington Resources
Blanco MV/Basin DK/Basin MC

- 09/04** RU WL & logged well. Run GR/CCL/CBL logs from 6985' to 2840'. TOC @ 3340'.
(7" casing shoe @ 4271')
- 09/05** NU, Test TBG/CSG Head - OK Shut-In. RD
- 09/21** Dry Watch for 3 days
- 09/24** RU. PT casing to 6600#/30min. Test OK.
- 09/25** RU BWWC to Perf **Lower Dakota** w/ .34" diam w/ 2 SPF @ 6980', 6976', 6972', 6968', 6964', 6960', 6956', 6948', 6944', 6940', 6936', 6932', 6928', 6924', 6920' & 6916' = 32 holes. Perf **Upper Dakota** w/ .34" diam w/ 1SPF@ 6912', 6908', 6904', 6900', 6896', 6892', 6888', 6884', 6880', 6876', 6872', 6868', 6864', 6860', 6856', 6852', 6848', 6844', 6840', 6836', 6832', 6828', 6824', 6820', 6816', 6812', 6808', 6804', 6800' & 6796' = 30 holes Total DK Holes = 62 holes
- 09/26** Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**6796' – 6980'**) w/ 116,620 gals of 70Q Slick Foam w/ 39,560# 20/40 Brown Sand. Pumped 102bbls fluid flush. Total N2: 2,337,300SCF. Set **CBP @ 6400'**
Perf **Lower Mancos** w/ .34" diam w/ 3 SPF @ 6196', 6188', 6180', 6172', 6164', 6156', 6148', 6140', 6132', 6124', 6116', 6108', 6100', 6092', 6084', 6076', 6068', 6060' & 6052' = 57 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Lower Mancos (**6052' – 6196'**) w/ 5,160 gal 20# X-Link Gel Pre-Pad w/ 104,580 gal 70Q X-Link Foam w/ 154,923# 20/40 Brown sand. Pumped 93bbls fluid flush. Total N2: 2,120,400SCF.
- 09/27** RIH w/ **CFP @ 6030'**
Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 6010', 6004', 6000', 5994', 5988', 5980', 5972', 5966', 5960', 5954', 5948', 5942', 5936', 5930', 5924' & 5918' = 48 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Upper Mancos (**5918' – 6010'**) w/ 5,080 gal 20# X-Link Gel Pre-Pad w/ 102,760 gal 70Q X-Link Foam w/ 151,243# 20/40 Brown Sand. Pumped 88bbls fluid flush. Total N2: 2,091,700SCF. Set **CBP @ 5390'**
Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5090', 5070', 5050', 5030', 5010', 4990', 4970', 4950', 4940', 4930', 4918', 4904', 4890, 4870', 4850', 4824', 4810', 4790', 4768', 4756', 4744', 4730', 4716', 4706 & 4694' = 25 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**4694' – 5090'**) w/ 113,960 gal 70Q N2 Slick Foam w/ 99,729# of 20/40 Brown Sand. Pumped 72bbls fluid flush. Total N2: 1,387,500SCF.
Set **CFP @ 4660'**
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4640', 4630', 4620', 4604', 4586', 4570', 4560', 4540', 4530', 4518', 4506', 4490', 4476', 4466', 4456', 4428', 4416', 4408', 4390', 4376', 4350', 4332', 4310', 4290 & 4276' = 25 holes. Acidize w/ 15% HCL Acid. Frac'd Menefee (**4276' – 4640'**) w/ 59,920 gal 70Q Slick Foam w/ 44,685# of 20/40 Brown Sand. Pumped 63bbls foamed fluid. Total N2: 977,800SCF. RD.
- 09/28** Flowback
- 09/29** RIH w/ **CBP @ 3900'** RD & release BWWC WL
- 10/11** MIRU DWS 26. DH WH. NU BOPE PT BOPE Test - OK
- 10/12** DO CBP @ 3900" & CFP @ 4660'
- 10/15** Flow well **Started selling MV gas thru GRS.**
- 10/16** Circ. to & MO CBP @ 5390'. **Started selling MC w/ MV gas thru GRS.**
- 10/17** Mill CBP @ 6030. Flow/Blow well.

PL

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- 10/18** Mill CBP @ 6400'. Circ. & CO to PBTD @ 6994'. **Started selling DK w/ MV & MC gas thru GRS.**
- 10/19** Blow/Flow for 4 days
- 10/23** TIH w/ 223jts, 2 3/8", 4.7#, L-80 tubing, set @ 6884' w/ FN @ 6883'. ND BOPE. NU WH
- 10/24** Flow test. RR @ 16:00. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK/MC well being commingled per DHC#4572.