

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc.	Contact: Logan Hixon
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3683
Facility Name: Jicarilla Apache #14 (API 30-039-20140)	Facility Type: Gas Well (Dakota, Mesa Verde, Pictured Cliffs, Chacra)

Surface Owner: Jicarilla Apache	Mineral Owner:	Lease No.: JIC-54
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LOCATION OF RELEASE

Unit Letter M	Section 34	Township 26N	Range 5W	Feet from the 900	North/South Line FSL	Feet from the 900	East/West Line FWL	County Rio Arriba
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Latitude: 36.43859 Longitude: -107.35198

NATURE OF RELEASE

Type of Release: Produced Water/Condensate	Volume of Release: Approximately 21 Barrels	Volume Recovered: 20 Barrels
Source of Release: Below Grade Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: May 21, 2012
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

An overflow was discovered at the Jicarilla Apache #14 below grade tank on May 21, 2012. The volume released was approximately 21 barrels; 20 barrels were recovered on May 21, 2012. The site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an estimated distance of less than 200 feet to Tapicito Creek. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors.

Describe Area Affected and Cleanup Action Taken.*

* Please see attached document for area affected and cleanup action required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Logan Hixon</i>		OIL CONSERVATION DIVISION	
Printed Name: Logan Hixon		Approved by District Supervisor: <i>John D. Kelly</i>	
Title: Environmental Technician		Approval Date: 11/19/2012	Expiration Date:
E-mail Address: Logan_Hixon@xtoenergy.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/22/12	Phone: 505-333-3202		

nJK 1232455329

RCVD JUN 27 '12
OIL CONS. DIV.
DIST. 3

Affected Area and Cleanup Actions

May 21, 2012-

An overflow on the below grade tank was reported at the Jicarilla Apache #14 on May 21, 2012. There was approximately 21 bbls of water and incidental oil that overflowed from the tank. Of those 21 bbls, there were 20 bbls recovered.

May 22, 2012-

Logan Hixon (XTO) was on site to perform assessment of overflow. It was visually confirmed that a release had occurred and that remediation activities would be needed. The site was then ranked pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 20 due to an estimated distance of less than 200 feet to Tapicito Creek. This set the closure standard to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX, or 100 ppm organic vapors

May 24, 2012-

Logan Hixon (XTO) was on site to meet with the Hobson Sandoval (Jicarilla Apache EPO) to discuss remediation activities that would occur. It was agreed upon to remove the BGT from the cellar and excavate soil to remove impacted material to the standards set by the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases for this site.

May 25, 2012-

Notification was sent to the NMOCD and the Jicarilla Apache EPO, that the BGT at the Jicarilla Apache #14 would be removed and brought above grade due to the overflowing of the BGT. *See attached.

May 31, 2012-

Logan Hixon (XTO) was on site to begin clean up activities of the overflow of the BGT. The excavation had reached an extent of 20'x 18' x 12'. A composite sample was taken of the four walls and of the bottom of the excavation where sandstone was reached. Organic vapor sampling was completed on the five composite samples. The sample from the south wall returned results below the organic vapor standard outlined in the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. Samples collected from the bottom and east wall returned results above the organic vapor standard. The sample from the south wall was sent in for TPH analysis via US EPA method 8015. The samples from the east wall and bottom were sent in for analysis for benzene, total BTEX and TPH via methods US EPA 8021, and 8015. The samples from the north wall and west wall were over the organic vapor standards determined for this site. The excavation continued to the extent of 25'x 20'x 12'. Samples were then collected from the west wall and north wall and analyzed for organic vapors. The samples returned results under the standards for organic vapors determined for this site. The samples from the west wall and north wall were sent for TPH analysis via US EPA method 8015. Approximately 300 CY of soil was disposed of at TNT land farm.*Field notes attached.

June 4, 2012-

Logan Hixon (XTO) met with Hobson Sandoval (Jicarilla Apache EPO) for designation of where clean fill soil could be removed from for excavation. Hobson Sandoval (Jicarilla Apache EPO) designated an area that they wanted the soil to be removed from.

June 5, 2012-

The sample returned results beneath the standards determined for this site for the north wall, south wall, and west wall. The sample for the east wall returned results equal to the standards determined for this site for TPH. The sample for the bottom of the excavation returned results above the standard determined for this site for TPH.

June 6, 2012-

A Phone call was made from Logan Hixon (XTO) to Hobson Sandoval (Hobson Sandoval (Jicarilla Apache EPO) to request the closure of the excavation with values equal to the closure standards determined for this site on the east wall and above the standards for the bottom of the excavation. Hobson Sandoval (Jicarilla Apache EPO) approved closure of excavation with values equal to the closure standards on east wall, but requested that XTO apply potassium permanganate to bottom of excavation to reduce leaching. A phone call was made by Logan Hixon (XTO) to Brandon Powell (NMOCD) requesting closure of the excavation with values equal to the standards on the east wall, and above the standards for the bottom of the excavation. Brandon Powell approved closure of excavation with values equal to the NMOCD standards on the east wall, but requested XTO apply potassium permanganate to the bottom of the excavation to reduce leaching.

June 12, 2012-

Logan Hixon (XTO) was on-site with Nelson Revegetation and Hobson Sandoval (Jicarilla Apache EPO) to apply potassium permanganate to the bottom of excavation as requested by Hobson Sandoval (Jicarilla Apache EPO) and Brandon Powell (NMOCD). Approximately 23 gallons of 4% solution of potassium permanganate was applied to the bottom of the excavation where sandstone was encountered. After the application verbal confirmation to begin backfilling the excavation was granted by Hobson Sandoval (Jicarilla Apache EPO). The site was backfilled with clean fill soil from the area that Hobson Sandoval (Jicarilla Apache EPO) had designated. *Field notes are attached for your viewing

June 19, 2012-

Reclamation of the excavated area was completed and the BGT was brought above grade for continued operations.

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Tuesday June 05, 2012

Report Number: L578182

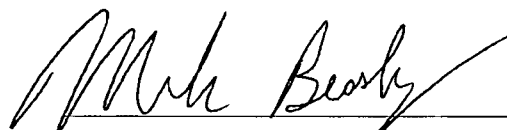
Samples Received: 06/02/12

Client Project:

Description: Jicarilla Apache 14

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:



Mark W. Beasley, ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197,
FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016,
NC - ENV375/DW21704/BIO041, ND - R-140, NJ - TN002, NJ NELAP - TN002,
SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612,
MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1,
TX - T104704245-11-3, OK - 9915, PA - 68-02979

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

June 05, 2012

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Date Received : June 02, 2012
Description : Jicarilla Apache 14
Sample ID : S. WALL 12 FT COMP
Collected By : Logan Hixon
Collection Date : 05/31/12 12:00

ESC Sample # : L578182-01

Site ID :

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	83.0	0.100	%	2540G	06/04/12	1
TPH (GC/FID) Low Fraction	BDL	0.60	mg/kg	8015D/GRO	06/03/12	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	114.		% Rec.	602/8015	06/03/12	5
TPH (GC/FID) High Fraction	34.	4.8	mg/kg	3546/DRO	06/04/12	1
Surrogate recovery(%) o-Terphenyl	65.3		% Rec.	3546/DRO	06/04/12	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

Note:

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REPORT OF ANALYSIS

June 05, 2012

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Date Received : June 02, 2012
Description : Jicarilla Apache 14
Sample ID : E. WALL 12FT COMP
Collected By : Logan Hixon
Collection Date : 05/31/12 12:20

ESC Sample # : L578182-02

Site ID :

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	83.4	0.100	%	2540G	06/04/12	1
Benzene	BDL	0.0030	mg/kg	8021/8015	06/03/12	5
Toluene	BDL	0.030	mg/kg	8021/8015	06/03/12	5
Ethylbenzene	BDL	0.0030	mg/kg	8021/8015	06/03/12	5
Total Xylene	BDL	0.0090	mg/kg	8021/8015	06/03/12	5
TPH (GC/FID) Low Fraction	BDL	0.60	mg/kg	GRO	06/03/12	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene (FID)	89.8		% Rec.	8021/8015	06/03/12	5
a,a,a-Trifluorotoluene (PID)	94.7		% Rec.	8021/8015	06/03/12	5
TPH (GC/FID) High Fraction	100	4.8	mg/kg	3546/DRO	06/04/12	1
Surrogate recovery(%)						
o-Terphenyl	57.2		% Rec.	3546/DRO	06/04/12	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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REPORT OF ANALYSIS

June 05, 2012

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

ESC Sample # : L578182-03

Date Received : June 02, 2012
Description : Jicarilla Apache 14
Sample ID : BOTTOM SANDSTONE COMP

Site ID :

Project # :

Collected By : Logan Hixon
Collection Date : 05/31/12 12:25

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	79.9	0.100	%	2540G	06/04/12	1
Benzene	BDL	0.031	mg/kg	8021/8015	06/04/12	50
Toluene	BDL	0.31	mg/kg	8021/8015	06/04/12	50
Ethylbenzene	0.37	0.031	mg/kg	8021/8015	06/04/12	50
Total Xylene	4.1	0.094	mg/kg	8021/8015	06/04/12	50
TPH (GC/FID) Low Fraction	160	6.2	mg/kg	GRO	06/04/12	50
Surrogate Recovery-%						
a,a,a-Trifluorotoluene (FID)	99.5		% Rec.	8021/8015	06/04/12	50
a,a,a-Trifluorotoluene (PID)	107.		% Rec.	8021/8015	06/04/12	50
TPH (GC/FID) High Fraction	400	5.0	mg/kg	3546/DRO	06/04/12	1
Surrogate recovery(%)						
o-Terphenyl	85.1		% Rec.	3546/DRO	06/04/12	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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REPORT OF ANALYSIS

June 05, 2012

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

ESC Sample # : L578182-04

Date Received : June 02, 2012
Description : Jicarilla Apache 14

Site ID :

Sample ID : W. WALL 12 FT COMP

Project # :

Collected By : Logan Hixon
Collection Date : 05/31/12 14:30

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	86.0	0.100	%	2540G	06/04/12	1
TPH (GC/FID) Low Fraction	BDL	0.58	mg/kg	8015D/GRO	06/03/12	5
Surrogate Recovery (70-130) a,a,a-Trifluorotoluene (FID)	114.		% Rec.	602/8015	06/03/12	5
TPH (GC/FID) High Fraction	BDL	4.6	mg/kg	3546/DRO	06/04/12	1
Surrogate recovery (%) o-Terphenyl	64.8		% Rec.	3546/DRO	06/04/12	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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REPORT OF ANALYSIS

June 05, 2012

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Date Received : June 02, 2012
Description : Jicarilla Apache 14
Sample ID : N. WALL 12 FT COMP
Collected By : Logan Hixon
Collection Date : 05/31/12 14:45

ESC Sample # : L578182-05

Site ID :

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	87.5	0.100	%	2540G	06/04/12	1
TPH (GC/FID) Low Fraction	BDL	0.57	mg/kg	8015D/GRO	06/03/12	5
Surrogate Recovery (70-130)						
a,a,a-Trifluorotoluene (FID)	89.7		% Rec.	602/8015	06/03/12	5
TPH (GC/FID) High Fraction	BDL	4.6	mg/kg	3546/DRO	06/04/12	1
Surrogate recovery(%)						
o-Terphenyl	79.1		% Rec.	3546/DRO	06/04/12	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit (PQL)

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Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L578182-03	WG595990	SAMP	TPH (GC/FID) Low Fraction	R2196193	J5

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J5	The sample matrix interfered with the ability to make any accurate determination; spike value is high

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.



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XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Quality Assurance Report
Level II

Aztec, NM 87410

June 05, 2012

L578182

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< .0005	mg/kg			WG595780	06/03/12 05:29
Ethylbenzene	< .0005	mg/kg			WG595780	06/03/12 05:29
Toluene	< .005	mg/kg			WG595780	06/03/12 05:29
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG595780	06/03/12 05:29
Total Xylene	< .0015	mg/kg			WG595780	06/03/12 05:29
a,a,a-Trifluorotoluene(FID)		% Rec.	90.07	59-128	WG595780	06/03/12 05:29
a,a,a-Trifluorotoluene(PID)		% Rec.	95.18	54-144	WG595780	06/03/12 05:29
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG595779	06/03/12 01:08
a,a,a-Trifluorotoluene(FID)		% Rec.	114.5	59-128	WG595779	06/03/12 01:08
Total Solids	< .1	%			WG595812	06/04/12 11:55
Benzene	< .0005	mg/kg			WG595990	06/04/12 17:28
Ethylbenzene	< .0005	mg/kg			WG595990	06/04/12 17:28
Toluene	< .005	mg/kg			WG595990	06/04/12 17:28
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG595990	06/04/12 17:28
Total Xylene	< .0015	mg/kg			WG595990	06/04/12 17:28
a,a,a-Trifluorotoluene(FID)		% Rec.	101.0	59-128	WG595990	06/04/12 17:28
a,a,a-Trifluorotoluene(PID)		% Rec.	108.6	54-144	WG595990	06/04/12 17:28
TPH (GC/FID) High Fraction	< 4	ppm			WG595815	06/04/12 16:15
o-Terphenyl		% Rec.	61.63	50-150	WG595815	06/04/12 16:15

Analyte	Units	Duplicate		RPD	Limit	Ref Samp	Batch
		Result	Duplicate				
Total Solids	%	88.0	87.5	0.239	5	L578182-05	WG595812

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Benzene	mg/kg	.05	0.0413	82.5	76-113	WG595780
Ethylbenzene	mg/kg	.05	0.0417	83.4	78-115	WG595780
Toluene	mg/kg	.05	0.0410	82.1	76-114	WG595780
Total Xylene	mg/kg	.15	0.122	81.6	81-118	WG595780
a,a,a-Trifluorotoluene(FID)				90.13	59-128	WG595780
a,a,a-Trifluorotoluene(PID)				95.68	54-144	WG595780
TPH (GC/FID) Low Fraction	mg/kg	5.5	5.97	109.	67-135	WG595780
a,a,a-Trifluorotoluene(FID)				95.29	59-128	WG595780
a,a,a-Trifluorotoluene(PID)				104.9	54-144	WG595780
TPH (GC/FID) Low Fraction	mg/kg	5.5	6.80	124.	67-135	WG595779
a,a,a-Trifluorotoluene(FID)				111.5	59-128	WG595779
Total Solids	%	50	49.8	99.6	85-115	WG595812
Benzene	mg/kg	.05	0.0463	92.7	76-113	WG595990
Ethylbenzene	mg/kg	.05	0.0470	94.1	78-115	WG595990
Toluene	mg/kg	.05	0.0467	93.5	76-114	WG595990
Total Xylene	mg/kg	.15	0.145	96.6	81-118	WG595990
a,a,a-Trifluorotoluene(FID)				100.8	59-128	WG595990

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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YOUR LAB OF CHOICE

XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Quality Assurance Report
Level II

Aztec, NM 87410

L578182

June 05, 2012

Analyte	Units	Laboratory Control Known Val	Sample Result	% Rec	Limit	Batch
a,a,a-Trifluorotoluene(PID)				107.1	54-144	
TPH (GC/FID) Low Fraction	mg/kg	5.5	7.04	128.	67-135	WG595990
a,a,a-Trifluorotoluene(FID)				107.1	59-128	WG595990
a,a,a-Trifluorotoluene(PID)				118.7	54-144	WG595990
TPH (GC/FID) High Fraction	ppm	60	45.7	76.2	50-150	WG595815
o-Terphenyl				66.18	50-150	WG595815

Analyte	Units	Laboratory Control Result	Ref	Sample Duplicate %Rec	Limit	RPD	Limit	Batch
TPH (GC/FID) Low Fraction	mg/kg	6.04	5.97	110.	67-135	1.17	20	WG595780
a,a,a-Trifluorotoluene(FID)				95.70	59-128			WG595780
a,a,a-Trifluorotoluene(PID)				105.7	54-144			WG595780
Benzene	mg/kg	0.0445	0.0413	89.0	76-113	7.54	20	WG595780
Ethylbenzene	mg/kg	0.0453	0.0417	90.0	78-115	8.25	20	WG595780
Toluene	mg/kg	0.0444	0.0410	89.0	76-114	7.80	20	WG595780
Total Xylene	mg/kg	0.133	0.122	89.0	81-118	8.42	20	WG595780
a,a,a-Trifluorotoluene(FID)				90.27	59-128			WG595780
a,a,a-Trifluorotoluene(PID)				94.77	54-144			WG595780
TPH (GC/FID) Low Fraction	mg/kg	6.82	6.80	124.	67-135	0.320	20	WG595779
a,a,a-Trifluorotoluene(FID)				113.0	59-128			WG595779
Benzene	mg/kg	0.0464	0.0463	93.0	76-113	0.0200	20	WG595990
Ethylbenzene	mg/kg	0.0466	0.0470	93.0	78-115	1.02	20	WG595990
Toluene	mg/kg	0.0459	0.0467	92.0	76-114	1.72	20	WG595990
Total Xylene	mg/kg	0.145	0.145	97.0	81-118	0.310	20	WG595990
a,a,a-Trifluorotoluene(FID)				100.8	59-128			WG595990
a,a,a-Trifluorotoluene(PID)				107.3	54-144			WG595990
TPH (GC/FID) Low Fraction	mg/kg	7.18	7.04	131.	67-135	2.09	20	WG595990
a,a,a-Trifluorotoluene(FID)				107.6	59-128			WG595990
a,a,a-Trifluorotoluene(PID)				119.0	54-144			WG595990

Analyte	Units	Matrix Spike MS Res	Ref Res	TV	% Rec	Limit	Ref Samp	Batch
Benzene	mg/kg	0.181	0	.05	72.3	32-137	L578051-06	WG595780
Ethylbenzene	mg/kg	0.165	0	.05	65.9	10-150	L578051-06	WG595780
Toluene	mg/kg	0.173	0	.05	69.2	20-142	L578051-06	WG595780
Total Xylene	mg/kg	0.484	0	.15	64.6	16-141	L578051-06	WG595780
a,a,a-Trifluorotoluene(FID)					89.47	59-128		WG595780
a,a,a-Trifluorotoluene(PID)					94.57	54-144		WG595780
TPH (GC/FID) Low Fraction	mg/kg	17.7	0	5.5	64.4	55-109	L578051-06	WG595780
a,a,a-Trifluorotoluene(FID)					92.27	59-128		WG595780
a,a,a-Trifluorotoluene(PID)					99.84	54-144		WG595780
TPH (GC/FID) Low Fraction	mg/kg	5.40	0.0380	5.5	97.5	55-109	L578096-02	WG595779
a,a,a-Trifluorotoluene(FID)					110.7	59-128		WG595779
Benzene	mg/kg	2.40	0	.05	95.8	32-137	L578182-03	WG595990
Ethylbenzene	mg/kg	2.66	0.300	.05	94.4	10-150	L578182-03	WG595990
Toluene	mg/kg	2.60	0	.05	104.	20-142	L578182-03	WG595990
Total Xylene	mg/kg	10.5	3.30	.15	95.4	16-141	L578182-03	WG595990

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Quality Assurance Report
Level II

Aztec, NM 87410

June 05, 2012

L578182

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
a,a,a-Trifluorotoluene (FID)					101.0	59-128		
a,a,a-Trifluorotoluene (PID)					106.4	54-144		
TPH (GC/FID) Low Fraction	mg/kg	450.	130.	5.5	116.*	55-109	L578182-03	WG595990
a,a,a-Trifluorotoluene (FID)					97.79	59-128		WG595990
a,a,a-Trifluorotoluene (PID)					122.4	54-144		WG595990

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
Benzene	mg/kg	0.159	0.181	63.6	32-137	12.9	39	L578051-06	WG595780
Ethylbenzene	mg/kg	0.127	0.165	50.8	10-150	25.9	44	L578051-06	WG595780
Toluene	mg/kg	0.143	0.173	57.4	20-142	18.6	42	L578051-06	WG595780
Total Xylene	mg/kg	0.369	0.484	49.3	16-141	26.9	46	L578051-06	WG595780
a,a,a-Trifluorotoluene (FID)				89.49	59-128				WG595780
a,a,a-Trifluorotoluene (PID)				94.92	54-144				WG595780
TPH (GC/FID) Low Fraction	mg/kg	20.7	17.7	75.2	55-109	15.5	20	L578051-06	WG595780
a,a,a-Trifluorotoluene (FID)				94.99	59-128				WG595780
a,a,a-Trifluorotoluene (PID)				103.2	54-144				WG595780
TPH (GC/FID) Low Fraction	mg/kg	5.08	5.40	91.6	55-109	6.22	20	L578096-02	WG595779
a,a,a-Trifluorotoluene (FID)				112.2	59-128				WG595779
Benzene	mg/kg	2.38	2.40	95.1	32-137	0.730	39	L578182-03	WG595990
Ethylbenzene	mg/kg	2.65	2.66	93.8	10-150	0.510	44	L578182-03	WG595990
Toluene	mg/kg	2.52	2.60	101.	20-142	3.07	42	L578182-03	WG595990
Total Xylene	mg/kg	10.4	10.5	94.1	16-141	0.940	46	L578182-03	WG595990
a,a,a-Trifluorotoluene (FID)				101.0	59-128				WG595990
a,a,a-Trifluorotoluene (PID)				106.4	54-144				WG595990
TPH (GC/FID) Low Fraction	mg/kg	467.	450.	122.*	55-109	3.67	20	L578182-03	WG595990
a,a,a-Trifluorotoluene (FID)				97.74	59-128				WG595990
a,a,a-Trifluorotoluene (PID)				122.0	54-144				WG595990

Batch number / Run number / Sample number cross reference

WG595780: R2194693: L578182-02 05
WG595779: R2194953: L578182-01 04
WG595812: R2195259: L578182-01 02 03 04 05
WG595990: R2196193: L578182-03
WG595815: R2197475: L578182-01 02 03 04 05

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

XTO Energy - San Juan Division
James McDaniel
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L578182

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
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Tax I.D. 62-0814289

Est. 1970

June 05, 2012

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address: XTO Energy - San Juan Division 382 County Road 3100 Aztec, NM 87410		Billing Information: XTO Energy Inc Accounts Payable 382 CR 3100 Aztec, NM 87410		Analysis/Container/Preservative <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <div style="border: 1px solid black; height: 100px; position: relative;"> 8015 802 </div> </div> <div style="width: 5%;"></div> <div style="width: 45%;"> <div style="border: 1px solid black; height: 100px; position: relative;"> 8015 802 </div> </div> </div>		C096 L.A.B S.C.I.E.N.C.E.S. 12065 Lebanon Road Mt. Juliet, TN 37122 Phone: (800) 767-5859 Phone: (615) 758-5858 Fax: (615) 758-5859	
Report to: <u>James Medaniel</u> <u>Logan Hixon</u>		Email to: <u>James Medaniel @ XTO</u> <u>Logan Hixon @ XTO</u>					
Project Description: <u>Jicarilla Apache #14</u>		City/State Collected: <u>NM</u>					
Phone: <u>(505) 333-3100</u>		Client Project #:		ESC Key:			
FAX:							
Collected by: (print) <u>Logan Hixon</u>		Site/Facility ID#:		P.O.#:			
Collected by (signature): <u>[Signature]</u>		<input checked="" type="checkbox"/> Rush? (Lab MUST Be Notified) ___ Same Day..... 200% ___ Next Day..... 100% <input checked="" type="checkbox"/> Two Day..... 50% ___ Three Day..... 25%		Date Results Needed: Email? ___ No ___ Yes FAX? ___ No ___ Yes		No. of Cntrs <u>5108</u> <u>802</u>	
Immediately Packed on Ice N <u>Y</u>							
Sample ID		Comp/Grab	Matrix*	Depth	Date	Time	
S. Wall 12' comp	comp	SS		5/31/12	12:00	14x	X
E. Wall 12' comp	comp	SS		5/31/12	12:20	14x	X
Bottom Sandstone comp	comp	SS		5/31/12	12:25	14x	X
W. Wall 12' comp	comp	SS		5/31/12	14:30	14x	X
N. Wall 12' comp	comp	SS		5/31/12	14:45	14x	X

*Matrix: **SS** - Soil/Solid **GW** - Groundwater **WW** - WasteWater **DW** - Drinking Water OT - Other _____

Remarks: _____

pH _____ Temp _____

Flow _____ Other _____

Relinquished by: (Signature) <u>[Signature]</u>		Date: <u>8/1/12</u>	Time: <u>1:30P</u>	Received by: (Signature) <u>[Signature]</u>		Samples returned via: <input type="checkbox"/> UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> Courier <input type="checkbox"/> _____		Condition: (lab use only) <u>[Signature]</u>	
Relinquished by: (Signature) <u>[Signature]</u>		Date:	Time:	Received by: (Signature) <u>[Signature]</u>		Temp: <u>4.1</u>		Bottles Received: <u>5-1025-1</u>	
Relinquished by: (Signature) <u>[Signature]</u>		Date:	Time:	Received for lab by: (Signature) <u>[Signature]</u>		Date: <u>8-2-12</u>		Time: <u>0900</u>	
						CoC Seals Intact: <u>Y</u> <u>N</u> <u>VNA</u>		pH Checked: NCF:	



Logan Hixon/FAR/CTOC

05/25/2012 11:07 AM

To Dixon Sandoval

cc James McDaniel/FAR/CTOC@CTOC, Kurt
Hoekstra/FAR/CTOC@CTOC, Scott
Baxstrom/FAR/CTOC@CTOC

bcc

Subject BGT Closure Notification for the Jicarilla Apache #14

Dixon,

Please accept this email as the required notification of a BGT overflow at the Jicarilla Apache #14 well site (api 30-039-20140) located in Unit M, Section 34, Township 26N, Range 5W, Rio Arriba County, New Mexico. The overflow was discovered on Monday, May 21, 2012 when several inches of water and oil were noticed in the pit cellar. A vac truck was immediately dispatched, and approximately 20 bbls of water and oil were recovered from the bottom of the pit cellar. The pit cellar did not have a liner in place. The BGT will be removed due to the overflow, and the BGT will be closed, and the pit tank brought above grade. A dry arroyo is approximately 186 feet away. Once the BGT is removed, BGT closure sampling will take place. Please don't hesitate to contact me with any questions regarding this incident. Thank you very much.

Thank You!

Logan Hixon

Environmental Technician

XTO Energy Inc. An ExxonMobil Subsidiary

Western Division

382 CR 3100

Aztec NM 87410

Office (505)333- 3683

Cell (505) 386-8018

Logan_Hixon@xtoenergy.com



Logan Hixon/FAR/CTOC

05/25/2012 07:29 AM

To BRANDON POWELL

cc James McDaniel/FAR/CTOC@CTOC, Kurt
Hoekstra/FAR/CTOC@CTOC, Scott
Baxstrom/FAR/CTOC@CTOC

bcc

Subject Jicarilla Apache #14 bgt closure notification

Brandon,

Please accept this email as the required notification of a BGT overflow at the Jicarilla Apache #14 well site (api 30-039-20140) located in Unit M, Section 34, Township 26N, Range 5W, Rio Arriba County, New Mexico. The leak was discovered on Monday, May 21, 2012 when several inches of water and oil were noticed in the pit cellar. A vac truck was immediately dispatched, and approximately 20 bbls of water and oil were recovered from the bottom of the pit cellar. The pit cellar did not have a liner in place. The BGT will be removed due to the overflow, and the BGT will be closed, and the pit tank brought above grade. A dry arroyo is approximately 186 feet away. Once the BGT is removed, BGT closure sampling will take place. Please don't hesitate to contact me with any questions regarding this incident. Thank you very much.

Thank You!

Logan Hixon

Environmental Technician

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Logan_Hixon@xtoenergy.com



XTO Energy On-Site Form

Well Name Jicarilla Apache #14 API # 30-039-20140
Section 341 Township 26 Range 5 County Alto Arriba
Contractors On-Site Core Time On-Site 9:45 Time Off-Site _____
Spill Amount 21 bbls Spilled (Oil/Produced W/Other) RCVRD 20
Land Use (Range) Residential / Tribe _____ Excavation 25' x 24' x 12' deep

Site Diagram

Sample Location

Comments

Number of Photos Taken

Samples

Time	Sample #	Sample Description	Characteristics	OVM (ppm)	Analysis Requested
11:45	NA	100 Standard	NA	100	NA
12:00	1	Comp S wall 12'	Sand, Stone	54.9	8015
12:10	2	Comp E wall 12'	Sand, Stone	1456	
12:15	3	Comp W wall 12'	Sand, Stone	1246	
12:20	4	Comp E wall	Sand, Stone	1307	8015, 8021
12:25	5	Comp Bottom	Sandstone	2239	8015, 8021
14:30	6	Comp W. Wall	Sand	65	8015
14:45	7	Comp N. wall	Sand	98	8015

Name (Print) Logan Hixson Date 5/31/12
Name (Signature) [Signature] Company XTO



Nelson Revegetation On-Site Form

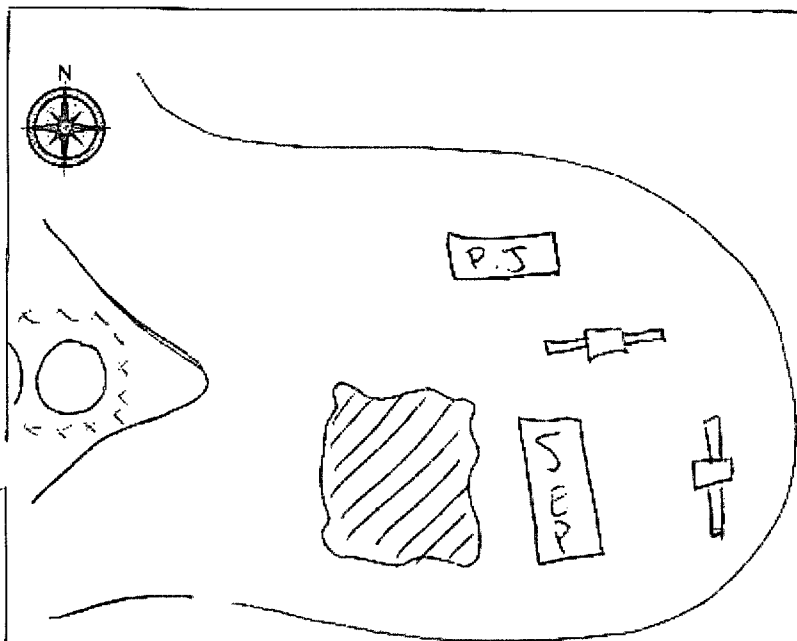
Well Name 41 CORILIA Apache # 14 API# 30-039-20140

Section _____ Township _____ Range _____ County Rio Arriba

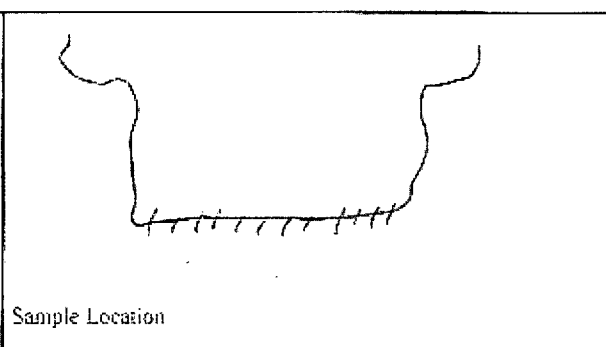
Spill Amount _____ bbls Spilled (Oil / Produced Water / Other _____)

Land Use (Grazing / Residential / Tribal) Excavation _____ x _____ x _____ Deep

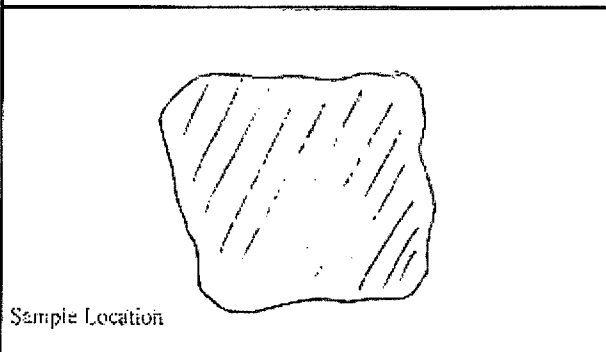
Site Ranking _____ NMOCD TPH Closure Standard _____



Sample Location



Sample Location



Sample Location

Comments SPRAYED BOTTOM OF EXCAVATION WITH POTASSIUM PERMANGANATE.
23 gal of H₂O WITH A 4% MIX OF P.P.

			Method 418.1					
Time	Sample #	Description	Wt	Reading	Dilution	TPH	VOC	Lab Analysis

Name BRAO GRIFFIN

Sign 6/12/12 B. Griffin

Date 6/12/12 Time On-Site 0855 Time Off-Site 1115 Page 1 of 1